

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Recomplete

7. Unit Agreement Name

Chevron U.S.A. Inc.
Name of Operator

8. Farm or Lease Name

J.N. Carson NCT-A

P.O. Box 670, Hobbs, NM 88240
Location of Well

9. Well No.

5

10. Field and Pool, or Wildcat
Simpson, Hare

SECTER J LOCATED 1874 FEET FROM THE South LINE AND 2086 FEET FROM

East LINE OF SEC. 28 TWP. 21S RGE. 37E

12. County
Lea

16. Date T.D. 7-15-88 thru 7-26-88 17. Date Compl. (Ready to Prod.) 8-15-88 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

21. Plug Back T.D. 7665 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Spacing Interval(s), of this completion - Top, Bottom, Name

McKee 7385-7503

25. Was Directional Survey Made
No

26. Electric and Other Logs Run

GR/CCL/CNL

27. Was Well Cored
No

No Change

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		294		300SX	
9 5/8"		2850		1300SX	
7"		7782		800SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8 7871

Location Record (Interval, size and number)

7385-7503

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7385-7503 2000 gal 15% NEFE HCL

PRODUCTION

First Production 8-15-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Test <u>8-16-88</u>	Hours Tested <u>24</u>	Choke Size <u>2" WO</u>	Prod'n. For Test Period	Oil - Bbl. <u>107</u>	Gas - MCF <u>80</u>	Water - Bbl. <u>55</u>	Gas - Oil Ratio <u>747.66</u>
Casing Pressure <u>38#</u>	Casing Pressure <u>38#</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>107</u>	Gas - MCF <u>80</u>	Water - Bbl. <u>55</u>	Oil Gravity - API (Corr.) <u>46.8 @ 60°</u>	

Sold

Test Witnessed By

of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

E. L. Elmore / M. E. Atkins

TITLE Staff Drilling Engr.

DATE August 3, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

No Change

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Gorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			No Change				

RECEIVED

AUG 24 1988

OGD
HOBBS OFFICE