NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONS	FRVATION COMMISSIO	אר	Form C-101
SANTA FE				Revised 1-1-65
FILE				5A. Indicate Type of Lease
U.S.G.S.				
LAND OFFICE				5. State Oil & Gas Lease No.
OPERATOR				
APPLICATION FOR PE				
la. Type of Work				7. Unit Agreement Name
b. Type of Well	DEEPEN	PLUG	ВАСК	
	Recomplete		ZONE	8. Farm or Lease Name J.N. Carson NCT-A
2. Name of Operator			ZUNE L_J	9. Well No.
Chevron U.S.A. Inc.				5
3. Address of Operator				10. Field and Pool, or Wildcat
P.O. Box 670, Hobbs,	NM 88240		1	Paddock, Brunson, Hare
4. Location of Well UNIT LETTER J	LOCATED 1874	FEET FROM THE SO		
AND 2086 FEET FROM THE Eas	St LINE OF SEC. 28	TWP. 215 RGE.	37E NMPM	
$\Delta$				12. County
		19. Proposed Depth TD=7910	19A. Formation $\mathfrak{M} \subseteq \mathcal{K}$	u l
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	audock,	22. Approx. Date Work will start
			наr	
23.				ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	294	300	
11	9 5/8	32#	2850	1300	
	7	23#	7782	800	

It is proposed to squeeze Paddock Perfs 5090-5262, drillout CIBP at 6720-25. Squeeze Abo Perfs at 7072-7277, drillout CIBP at 7340-50. Cleanout hole if necessary, acidize Ellenburger open hole 7782-7910' with 2000 gallons 15% NEFE HCL. Swab back residue. Set CIBP at 7700'. Cap w/2sx of cement. Perf McKee zone at approximately 7390-7400 as determined by Geologist. Acidize McKee perfs w/2000 gallons 15% NEFE HCL, swab back residue.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Thereby certify that the information above is true and comp	lete to t	the best of n	ny knowledge and b	elief.			
Signed M. E. alsing	Title_	Staff	Drilling	Engineer		8,	1988
(This space for State Use)		<u> </u>					
ORIGINAL SIGNED AND INCOME.	• ;						. Na ali
APPROVED BY DISTRICT SALES	TITLE	E			DATE	·	

CONDITIONS OF APPROVAL, IF ANY:

Y MEXICO OIL CONSERVATION COMMI )N WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C -102

Supersedes C-128 Effective 1-1-65 All distances must be from the outer houndaries of the Section. Operator Lease Chevron U.S.A. Inc. Well No. J. N. Carson NCT-A Unit Letter Section Township 5 Hange J County 28 21S Actual Fostage Location of Well: 37E Lea 1874 feet from the South line and Ground Level Elev. Froducing Formation 2086 feet from the East line Pool Dedicated Acreage: Paddock, Brunson, Hare Lunson, Hare 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-Yes I No If answer is "yes," type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name M.E. Akins Position STAFF DRILLING ENGINEER Company Chevron U.S.A. Inc. Date JUNE 8, 1988 I hereby certify that the well location shown on this plat was plotted from field 2086' notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor 330 Certificate No. 660 90 1320 1880 1880 2310 2640 2000 1500 1000

.00