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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~UNAS~~) ALLOWABLE

(Form C-104)
Revised 7/1/57

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 6, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

J. N. Carson (NCT-A)

Well No. 5

in NW 1/4 SE 1/4

(Company or Operator)

(Lease)

J

Sec. 28

T 21-S

R 37-E

NMPM

Paddock

Pool

Unit Letter

Lea

County Date Spudded

Date recompleted 9-4-60

Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3444'

Total Depth

PBTD

6715'

Top Oil/Gas Pay 5090'

Name of Prod. Form.

Paddock

PRODUCING INTERVAL -

Perforations 5090-94', 5104-12', 5118-28' & 5142-50'

Open Hole

Depth

Depth

Casing Shoe

Tubing

5187'

OIL WELL TEST -

Natural Prod. Test:

bbls. oil,

bbls. water in

hrs,

Choke min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

42

bbls. oil,

42

bbls. water in

24

hrs,

Choke 2" WO min. Size

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 6,500 gals 15% NE acid

Casing

Tubing 2000-

Date first new

Press.

Press. 2500

oil run to tanks

October 1, 1960

Oil Transporter

Shell Pipeline Corp.

Gas Transporter

Warren Petroleum Corp.

Tubing, Casing and Cementing Record

Size

Feet

Sax

13-3/8"	294'	300
9-5/8"	2850'	1300
7"	7782'	800
2-3/8"	5187'	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

By:

(Signature)

Title

Area Production Manager

Send Communications regarding well to:

Name

Gulf Oil Corporation

Address

Box 2167, Hobbs, New Mexico