				LLANEDUS						FORM C-10 (Rev 3-55)
			(Submit to appro					-		
Name of Compar	ny				Add		nmission	Rule 1106)		
Lease	Oulf (	011 0	orpors tion	<u></u>		Box 2		lobbs, New	Mercic	0
J. N	. Cers	on (N	CT-A)	Well No. ( 5	Jnit Lette J	r Section	Townshi	P 21-S	Range	а 37-е
Date Work Perfo.		194	Pool Paddoc	k		*****	County	Lea		
			THIS I	S A REPORT O						
Beginning Plugging	Drilling C	peratio		asing Test and	Cement J	ob	X Other	(Explain):		
		1.	ature and quantity	emedial Work		Abando	ned Wan	tz Abo, Re	scomplu	eted in Padd
	kicked	off.	Recovered	all load.	stages	• AIR	lı bpm.	ted same p TP 2000-2	500#.	Well
	kicked	off.	Recovered	all load.	stages	• AIR	li bpm.	TP 2000-2	5007.	Well
Witnessed by	kicked		Recovered	Position		• AIR	Li brm.	TP 2000-2	.500#•	Well
Witnessed by	AICA 60		uecovere0	Position Production LOW FOR REM	on Fore	• AIR ( eman ( WORK RE	Company Gulf (	TP 2000-2	.500#•	Well
Witnessed by J D F Elev.	. R. T		FILL IN BEL	Position Production	on Fore	• AIR ( eman ( WORK RE	Company Gulf ( PORTS 0	TP 2000-2 Dil Corpor	\$500#. #tion	Well
Witnessed by J D F Elev. 34444	AICA 60	ate	FILL IN BEL	Position Production LOW FOR REM ORIGINA PBTD	on Fore EDIAL L WELL	• AIR emen ORK RE DATA	Company Gulf ( PORTS O Producing Note	TP 2000-2 Dil Corpor NLY Interval - Dry	ation Comj	Well pletion Date -27-60
Witnessed by J D F Elev. <u>3444</u> Fubing Diameter None	GL	ate	FILL IN BEL	Position Production LOW FOR REM ORIGINA PBTD	on Fore EDIAL L WELL	eman WORK RE DATA	Company Gulf ( PORTS O Producing Note	TP 2000-2 Dil Corpor NLY s Interval - Dry Oil Strin	ation Com	Well pletion Date
Vitnessed by J D F Elev. <u>3444</u> ubing Diameter None	GL	ate	FILL IN BEL	Position Production DW FOR REM ORIGINA PBTD 72	on Fore EDIAL L WELL	eman WORK RE DATA	Company Gulf ( PORTS O Producing Note	TP 2000-2 Dil Corpor NLY s Interval - Dry Oil Strin	ation Comj lng Depth	Well pletion Date
Witnessed by J F Elev. J J J J J J J J J J J J J J J J J J J	GL (s)	ate	FILL IN BEL	Position Production DW FOR REM ORIGINA PBTD 72	on For EDIAL WELL 011 Stri 71 23-723	MORK RE DATA	Company Gulf ( PORTS O Producing Note er	TP 2000-2 Dil Corpor NLY s Interval - Dry Oil Strin	ation Comj lng Depth	Well pletion Date
Witnessed by J F Elev. J J J J J J J J J J J J J J J J J J J	GL (s)	ate	FILL IN BEL	Position Production DW FOR REM ORIGINA PBTD 72	on Ford EDIAL WELL Oil Stri 23-723 Product	• AIR • AIR • MORK RE • DATA • DATA • Of • Ing Format	Company Gulf ( PORTS O Producing Note er	TP 2000-2 Dil Corpor NLY s Interval - Dry Oil Strin	ation Comj lng Depth	Well pletion Date
Witnessed by J D F Elev. <u>34444</u> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup>	GL (s)	ate T D	FILL IN BEL	Position Production Production ORIGINA PBTD 71 71 RESULTS (	Dr Ford EDIAL WELL Oil Stri 71 23-723 Production	• AIR • AIR • Or • Or	Company Gulf ( PORTS O Producing Nothe er	TP 2000-2 Dil Corpor NLY S Interval - Dry Oil Stria 7 GOR	etion Comj 1 ng Depth 732 "	Well pletion Date -27-60 Gas Well Potential
Witnessed by D F Elev. 3444 Tubing Diameter None Perforated Interva Open Hole Interva Test Before	GL Date of	ate T D	FILL IN BEL 7910 <sup>1</sup> Tubing Depth Oil Production	Position Production DW FOR REM ORIGINA PBTD 71 71 RESULTS C Gas Produ	Dr Ford EDIAL WELL Oil Stri 71 23-723 Production	• AIR • AIR • MORK RE • DATA • Of • Ing Format A • OVER	Company Gulf ( PORTS O Producing Nothe er	TP 2000-2 PAL Corpor NLY Interval - Dry Oil Strin 7	etion Comj 1 ng Depth 732 "	We11 pletion Date -27-60
Vitnessed by J F Elev. J J J J J J J J J J J J J	GL Date of Test O - Dr3	ate T D	FILL IN BEL 79101 Tubing Depth Oil Production BPD	Position Production Production LOW FOR REM ORIGINA PBTD 71 71 71 RESULTS ( Gas Produ MCFF	DI FOR	• AIR • AIR • Or • Or • Or • Or • Over • Over	Company Gulf ( PORTS O Producing Note er	TP 2000-2 Dil Corpor NLY S Interval - Dry Oil Stria 7 GOR	etion Comj 1 ng Depth 732 "	Well pletion Date -27-60 Gas Well Potential
Witnessed by J D F Elev. <u>3444</u> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup> <sup>1</sup>	(. R. T (IL (s) 1 Date of Test 0 - Dr5 -27-60		FILL IN BEL 79101 Tubing Depth Oil Production BPD	Position Production Production ORIGINA PBTD 71 RESULTS ( Gas Produ MCFF	on Fore EDIAL WELL 011 Stri 71 23-723 Product DF WORI Action D	• AIR • AIR • AIR • OR • OR	Company Gulf ( PORTS O Producing None er ion(s) bo	TP 2000-2 M1 Corpor NLY S Interval - DTy Oil Strin 7 GOR Cubic feet/ 	аtion ation Соту 1 пд Depth 732 !	Well pletion Date -27-60 Gas Well Potential
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