State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Durwer DD, Astonia, NIM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT HE				
1000 Rio Berros	24,	Aztec,	MM	87410

I.					BLE AND NAT	TURAL GA						
Opesitor	<u></u>	O ITA	1431	ON I OIL	. AND NA	I ONAL GA		PI No.	·			
Chevron U.S.A.,	Inc.							0-025.	0681	5		
Address P. O. Box 670,	Hobbs,	New Me	exic	88240)							
Resou(s) for Piling (Check proper box)				····		r Please expla	اندا					
New Well		Change in			_		·					
Recompletion Change in Overston	OII		Dry O			E f.f.	stive	1-1-	90	(a sa		
If chapes of coemer eive same						*			 			
and address of previous operator	*· •											
IL DESCRIPTION OF WELL A												
J. N. Carson (NCT.		Well No.			ng Formation			of Lease Federal of Fed		188 No.		
Location	207_1		LEA	ddoc	<u> </u>				<u> </u>			
Unit Letter 0 : 766 Feet From The South Line and 2086 Feet From The East Line												
Section 28 Township 2/5 Range 37 E NMPM Lea County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Anthodized Transporter of Oil	ξŸ]	or Condea			Address (Giv	e address to wi	ich approved	copy of this fo	rm is to be see	u)		
Pride Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 2436, Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent)									
Warren Pet				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		aca approved	copy of the Jo	**** & *** 04 10	4 /			
If well produces oil or liquids, give location of tanks.	Unik	Sec.	Twp		ls gas actuall	•	Whea	7	·····	·		
If this production is commingled with that f	tom say oth			m complete	ine order sum							
IV. COMPLETION DATA		0. ,	pout, g	··· oosiaming	ing order som	<u>-</u>						
Designate Type of Completion	· (X)	Oll Well	7	Ges Well	New Well	Workover	Doepea	Plug Back	Same Res'v	DIST Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Sevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Pay		Tubing Dept	Tubing Depth				
Perforations			Depth Casing Shoe									
								Depar Casin	R 2006			
					CEMENTI	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	CAS	ING & TU	JBING	SIZE		DEPTH SET		SACKS CEMENT				
	 							*				
V. TEST DATA AND REQUES	T FOR A	Пош										
OIL WELL (Test must be after re					be equal to or	exceed top all	nuable for thi	t denth or he	for full 24 hour	·• 1		
Date First New Oil Rus To Tank	Date of Tes					ethod (Flow, pr			<u> </u>	•.,		
Length of Test					ļ <u>.</u>	 		Ta				
renta or 148	Tubing Pressure		Casing Pressure			Choke Size						
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.			Gas- MCF						
	<u> </u>											
GAS WELL Actual Prod. Test - MCF/D												
Actual Prod. 168 - MCP/D	Length of	Test			Sbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitet, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size						
VI ODED A TOD CONTROL	<u> </u>				<u> </u>			<u> </u>				
VL OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE	(OIL CON	ISERV	ΔΤΙΩΝΙ	טואופוט	A.I		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION JAN 0 5 1990									
is true and complete to the best of my knowledge and belief.			Date Approved									
- In and				OBIONIAL PROPERTY								
Signature			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR									
Printed Name 12- 32-89 50-5/308, 4/2/				Title								
Date .		Tolo	phone	Ne,								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recomplated wells.

 5) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.