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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator GULF OIL CORPORATION	5. State Oil & Gas Lease No.
Address of Operator P. O. Box 670, Hobbs, New Mexico 88240	7. Unit Agreement Name
Location of Well UNIT LETTER 0 766 FEET FROM THE South LINE AND 2086 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.	8. Farm or Lease Name J. N. Carson (NCT-A)
	9. Well No. 8
	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3451' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Perforated & Acidized Additional Paddock Intervals</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5344' PB.

9-22-78: Pulled tubing & packer. Perforated 7" casing @ new Paddock intervals 5058-64' & 5085-91' with (2) 1/2" JHPF. Ran treating equipment. 9-23-78: Tested tubing to 5000#; held o.k. Straddled & acidized each set of new perforations with 200 gallons of 15% NE inhibited iron-stabilized HCl acid. Straddled & acidized new perforations 5058-64' & 5085-91' together with 3000 gallons of 15% NE inhibited iron-stabilized slick HCl acid. Dropped (6) 7/8" RCNB sealers after each 400 gallons of acid (total of 36 balls). Flushed with 23 barrels of 8.6# water. ISIP, 900#. AIR, 7 BPM. Maximum pressure, 3800#. 9/23-25/78: Swabbed and flowed back all acid residue & water. 9/26/78 - 10/5/78: Pulled treating equipment. Ran producing equipment & set packer @ 4994'. Swabbed & cleaned up well. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. B. Jukes</u>	TITLE <u>Area Engineer</u>	DATE <u>10-06-78</u>
<u>Dale S. Smith</u> Jury Beaton Dist. 1. Supv.	TITLE _____	DATE _____
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

OCT 10 1978

mp