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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator GULF OIL CORPORATION	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0, 766 FEET FROM THE South LINE AND 2086 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	8. Farm or Lease Name J. N. Carson (NCT-A)
	9. Well No. 8
	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3451' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate &amp; Acidize Additional Paddock Intervals</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5344' PB.

Pull tubing & packer. Perforate new Paddock intervals 5058-64' & 5085-91' from top down with (2) 1/2" JHPF. Run 7" RBP, treating packer & SN on 2-3/8" production tubing to approximately 5030'. Test tubing to 5000#. Straddle & acidize each set of new perms with 200 gallons of 15% NE inhibited iron-stabilized HCl acid. Straddle & acidize new perms 5058-91' together with a total of 3000 gallons of 15% NE inhibited iron-stabilized slick HCl acid in 2 stages. Swab or flow back well. Pull treating tools. Run & set packer at approximately 5040'. Clean up. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. B. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>09-06-78</u>
APPROVED BY <u>Jerry Beasly</u>	TITLE _____	DATE <u>SEP 8 1978</u>
CONDITIONS OF APPROVAL <u>See 1103</u>		