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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name J. N. Carson (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>0</u> <u>766</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3451' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Perforated and acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5344' PB.

Pulled producing equipment. Perforated 7" casing lower in Paddock zone with 2, 1/2" JHPF at 5252' to 5262'. Ran Baker Model R packer on 2-3/8" tubing and set at 5220' with 13,000# compression. Treated new perforations with 2500 gallons of 15% NE acid. Flushed with 23 barrels of 9.2# brine water. Maximum pressure 2500#. Foramtion broke at 2000#. ISIP vacuum. AIR 5.6 BPM. Set packer at 5094' with 15,000# compression. Swabbed and cleaned up and returned well to production. Well is now producing thru perforations 5114' to 5262'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Brezale TITLE Area Engineer DATE May 15, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: