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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease J. N. Carson (NCT-A)	Well No. 8	Unit Letter 0	Section 28	Township 21-S	Range 37-E		
Date Work Performed 9-12 to 10-1-62	Pool Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

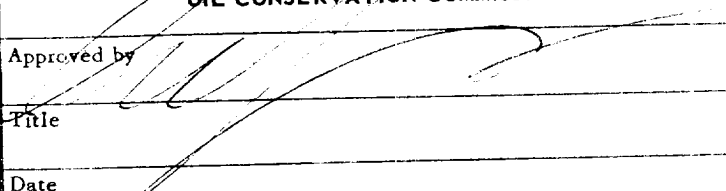
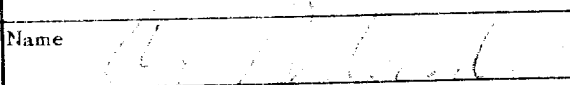
- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work
 Abandoned Brunson and recompleted in Paddock

Detailed account of work done, nature and quantity of materials used, and results obtained.

8005' TD

Abandoned Brunson and recompleted in Paddock as follows:

Pulled rods, pump and tubing. Ran Baker CI BP on wire line and set at 7750'. Dumped 2 sacks of cement on top of BP. Fill up to 7737'. Set Baker CI BP on wire line at 5350'. Dumped 2 sacks of cement on top of BP. PBT'D 5344'. Tested casing with 3000#. OK. Perforated 7" casing 5194-5204', 5160-64', 5132-40' and 5114-20' with 2, 1/2" JHPP. Ran 2-3/8" tubing with 7" TIW type JSA-C HW packer and set packer at 5091'. Loaded tubing and casing and tested with 2600#. Broke down formation with 5 barrels of lease oil at 2800#. IR 2.5 bpm. Pumped 48 barrels of 15% R-1500 Acid. MP 3000#, min. 2300#. AIR 4 bpm. Flushed with 24 barrels of oil. Pulled tubing and packer. Reran 2-3/8" tubing and set at 5203'. Ran rods and pump. Placed well on production.

Witnessed by L. C. Smith		Position Maintenance Foreman		Company Gulf Oil Corporation	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. 3451	TD 8005'	P BTD --	Producing Interval 7825-8005'	Completion Date 11-27-57 1948	
Tubing Diameter 2-3/8"	Tubing Depth 7872'	Oil String Diameter 7"		Oil String Depth 7833'	
Perforated Interval(s) --					
Open Hole Interval 7833 to 8005'			Producing Formation(s) Paddock		
RESULTS OF WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl
Before Workover	8-18-62 Br.	11	12.0	131	1096
After Workover	9-30-62 Pad.	53	65.0	33	1249
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 			Name 		
Title Area Production Manager			Position Area Production Manager		
Date 9-30-62			Company Gulf Oil Corporation		