NUMBER OF COPIES	RECEIVED		:			I.				EOD4 C 102
			NEW	MEXICO	OIL CO	NSERVA	NTION C	OMMISSION	l	FORM C-103 (Rev 3-55)
J.S.G.S LAND OF FICE				ISCELLA	NEOUS	REPO	RTS ON	WELLS		
TRANSPORTER	OIL GAS					•			110()	
PRORATION DEFIC	E		(Submit to	o appropriat	District	Office as	sper Com	mission Rule	1106)	
me of Compa		·····			Addres					
-	Corperati	on			Bezz	2167,	Hobba,	New Mexico	Range	
ase	-		Wel		it Letter	Section (21-5		37-	E
J. N. Ca	reon (NCT-			8	0		ounty			
te Work Perí 9-12 to	10-1-62	ruc	Paddock				Lei	l		مى يەرىپىيە بېرىيىكى بىرىنىڭ ئىلىرى چېرىدە يەرىپ
				REPORT OF			e block) [] Other (E	http://		
Beginning	g Drilling Opera	ations	L3	ig Test and C						
] Plugging			e and quantity of	dial Work 🖌	bandon	ed Bruna	son and	recomplet	ed in	Paddock
Dumped a Perform 2-3/8"	2 sacks of ted 7 ¹⁰ cast tubing with	cemen Ing 53 h 7" 1 sted 1	10 on top of 194-5204', 5 FIW type JSA with 2600#.	160-64 -C HW pac Broke d	5132-4 oker an	0 and d set p mation	5114-20 acker a with 5	' with 2, t 5091'. warrels of 3000#. win	1/2" Loads 1045	d tubing e oil at Of. AIR
2800#. h bpm. and set	IR 2.5 bp Flushed w at 5208'.		barrels of rods and pu	Position	ced wisl	l on pr	Company			8" tubing
2800#. h bpm. and set	IR 2.5 bp Flushed w at 5208'.		rods and pu	Position Mainten	ance Fo	l on pr	Company Gulf (n. X1 Corport		8" tubing
2800#. 4 bpm. and set	IR 2.5 bp Flushed w at 5208'.			Position Mainten OW FOR RE	ance Fo	l on pr	Company Gulf (PORTS (M. Corport	ation	
2800#. 4 bpm. and set Vitnessed by 1. C. S D. F. Elev.	IR 2.5 bp Flushed w at 5208*. with	T D	FILL IN BEL	Position Mainten OW FOR RE ORIGIN PBTD	ance Fo MEDIAL AL WELL	l on pr	Company Gulf (PoRTS (Me Ml Corport NLY	ation Co	mpletion Date
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2800# . 4 bpm. and set <i>i</i> tnessed by L. C. S D. F. Elev. 3451 <i>i</i> ubing Diam	IR 2.5 bp Flushed w at 5208'.	T D 800	FILL IN BEL	Position Mainten OW FOR RE ORIGIN PBTD	ance Fo MEDIAL AL WELL	l on pr	Company Gulf (PORTS (Producin 7825-	Me MI Corport NLY g Interval 3005 ' Oil Stri	ation Co	mpletion Date 1-27-511948
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