DISTRIBUTION								
BANTA FE								
FILE								
U.I.G.S								
LAND OFFICE								
TRANSPORTER	OIL							
	GAS							
PRORATION SEFER	E							
OPERATOR								

NEW MEXICO OHL-CONSERVATION\_COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - IGAR ALLOWABLE

(Form C-104) Revised 7/1/57

New Well

4

1.1

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Off of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

- /////		-		• • • • •		New Mexico		10-1-62	(Date)
				DIE EAN	(Place)		s.		(areas: )
E ARE H	IEREBY R	EQUESTI	NG AN ALLOWA J. N. Carso	BLE FOR (NCT-A)	A WELL	$\mathbf{N}_{0} = 8$	. in	SW :	/ SE //.
	•			(Lagen)					
0	Sec	28	, T. <b>21-8</b> , F	37-В	, NMPM	[., <b>k</b>	ROCOCK		Pool
Unit Let			County. Date S	nudded	-	Date j	Heccap		10-1-62
	e indicate l		Elevation	151		Total Depth	8005	PBTD	53111
rieas			Top Oil	5114	میرون با در با در بازی بر با در بازی بر در ا	Name of Prod.	Form. P	addock	
D	C B	A	PRODUCING INTERV						
			Perforations	194-5204	5160-	64. 5132-	40' and	5111-20	)†.
E	F G	H	Open Hole		مشكوانيني الباري فالمجرع	Casing Shoe	7833	Tubing	52081
			OIL WELL TEST -						Choke
L	K J	I		st:	bbls.oil,	bò	s water in	hrs,	min. Size
			Test After Acid	or Fracture	Treatment	(after recover	y of volum	e of oil eq	ual to volume of
MN	N O	P	load cil used):	<b>53</b> bb	ls.oil,	33_bbls wa	ter in <b>2</b>	hrs,	min. Size
			GAS NELL TEST -						
66 PSL.	2086 FE	I.	Natural Prod. Te	st:		MCF/Day; Hours	flowed	Choke	Size
- 7			Method of Testi						
Size	-	Sax	Test After Acid	or Fracture	Treatment	: <u></u>	MCF	/Day; Hours	flowed
			Choke Size						
13-3/0"	302	300		Treatrant	(G:ve_amour	nts of material	ls used, su	ch as acid,	water, oil, and
9-5/8	2800	1300	Acid or Fracture sand): <b>Fracture</b>	210 01	lease	oil & Acid	ised W/	2000 gal	water, oil, and
71	7833	800	Casing 2600 Fress. 2600	Tubing Press	000 Date	first new run to tanks	10-1	-62	
			Gil Transporter	Shell	Pipelin	e Corporat	ion		
2-3/8	52081		Gae Transporter	Warrer	Petrol	enm Corpor	ation		
lemarks:	Abandon	d Bruns	on and recomple	sted in I	Padock	······································			1. 1. 1.1.1
					1 41	·····	5.2.		
						·····			
I here	eby certify	that the in	formation given ab	ove is true	and comp	lete to the best	t of my kn	owieage.	<u>n</u>
pproved.	• • • • • • • • • • • • • • • • • • • •			., 19		U U U	ompany or		f
	_··		1		<b>R</b>	Ϋ́́ t	/*************************************	. j. Lander V. Star	<u>.</u>
۶	HL CONSI	ERVATIO	N COMMISSION		<i>Ф</i> у		(Signati		
	$\Delta I$	h			Title	Area Proc	<i>instion</i>	Manager	well to:
<b>34</b>	. <del>f</del> . <i>f</i> f f f f				167	Send Comm Gulf 011	Corport	tion	WX4L XX /
Title	- 				Name				und air an
					Address	Box 2167	KObbs,		

.