



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-8990

Jennifer A. Salisbury
CABINET SECRETARY

December 31, 1996

Chevron USA Inc.
ATT: A. L. Alexander
P. O. Box 688
Eunice, NM 88231

RE: Reclassification of Well
J. N. Carson NCT-A, 10-J
Sec. 28-T21S-R37E
Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil-Ratio Test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective February 1, 1997, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by January 14, 1997.

If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to the gas proration unit. If the proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) Form C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Harry W. Wink for Jerry Sexton
Jerry Sexton
Supervisor, District I

Rec 1/15/97

JS:nm

SUBMIT 2 COPIES TO
 APPROPRIATE DISTRICT OFFICE
 DISTRICT 1 -
 P.O. BOX 1980, HOBBS NM 88240
 DISTRICT 11 -
 P.O. DRAWER DD, ARTESIA, NM 98210
 DISTRICT 111 -
 000 RIO BRAZOS RD., AZTEC, NM 87410

STATE OF NEW MEXICO
 ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
 OIL CONSERVATION DIVISION
 P.O. BOX 2088
 SANTA FE, NEW MEXICO 87504-2088

FORM C-116
 REVISED 1/1/89
 11-7-96
 18

OPERATOR: CHEVRON U.S.A. INC.
 ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231
 GAS-OIL RATIO TEST
 POOL Hubby COUNTY Lea
 TYPE(X) SCHEDULE 1 COMPLETION 1 SPECIAL 1

WELL NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKED SIZE	TUBING PRESS.	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL	OIL BBLs	GAS MCF	GAS-OIL RATIO CU.FT/BBL
Platero (NCT) D	16	E	7	22	37	9-7-96	PR 3"	50	24	41.0	38.6	3.0	47.0	15666
H. Leo (NCT) E	1	G	16	21	37	10-3-96	PR 2"	20	24	1.0	38.0	8.0	58.0	7250
" " " E	2	A	"	"	"	10-4-96	"	"	"	0	"	1.0	20.0	40000 20000
" " " E	4	A	"	"	"	10-5-96	"	25	"	0	"	2.0	65.0	32500
Hugh	3	B	14	22	37	10-6-96	"	50	"	3.0	38.7	3.0	98.0	32667
"	4	A	"	"	"	10-5-96	"	"	"	4.0	"	4.0	146.0	36500
"	7	C	"	"	"	10-4-96	PR	"	"	1.0	"	3.0	144.0	48000
"	9	G	"	"	"	10-10-96	PR	"	"	3.0	"	3.0	121.0	40333
H. Leo (NCT) A	10	J	20	21	37	10-3-96	FL	50	"	0	36.0	2.0	145.0	62500
" " " C	9	I	"	"	"	10-22-96	PR	40	"	1.0	38.2	6.0	236.0	29333
MacK	3	G	3	22	37	10-3-96	PR 2"	50	24	3.0	37.8	3.0	122.0	42333
"	8	B	"	"	"	10-5-96	PR 2"	107	24	5.0	"	6.0	265.0	44167

INSTRUCTIONS:
 DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE
 NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE
 WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED
 TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL
 CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION.
 GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPER-
 ATURE OF 80 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.
 REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL
 PRODUCING THROUGH CASING.
 SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION
 IS TRUE AND COMPLETE TO THE BEST OF MY
 KNOWLEDGE AND BELIEF.
 SIGNATURE [Signature]
 PRINTED NAME AND TITLE James DeLeoncio
 DATE 11-04-96 TELEPHONE NO. 394-1229