

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER ☐
Name of Operator

7. Unit Agreement Name
8. Farm or Lease Name
J. N. Carson NCT-A
9. Well No.
10

Chevron U.S.A. Inc.
Name of Operator
P.O. Box 670, Hobbs, NM 88240
Address of Well

10. Field and Pool, or Wildcat
Blinebry Oil & Gas

SECTION J LOCATED 2180 FEET FROM THE East LINE AND 1980 FEET FROM
South LINE OF SEC. 28 TWP. 21S RGE. 37E
Section 16 Date 7/15/88 Date Compl. (Ready to Prod.) 7/26/88

12. County
Lea
19. Elev. Casninghead
3442

16. Date 7/15/88 17. Date Compl. (Ready to Prod.) 7/26/88 18. Elevations (DF, RKB, RT, GR, etc.)
19. Elev. Casninghead
20. Plug Back T.D. 5998 21. Plug Back T.D. 5998 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Was Directional Survey Made
no
25. Was Well Cored
no
26. Electric and Other Logs Run
GR, CNL, CCL

NO CHANGE				CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		222		325SX	
9 5/8"	36#	2800		1300SX	
7"	23#	7570		700SX	

NO CHANGE				LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	SIZE	DEPTH SET	PACKER SET	
5 1/2"	7545	7705			2 3/8	5698	5662				

Location Record (Interval, size and number)
4" guns, 1SPF, 19 holes
5888, 5882, 5872, 5863, 5844, 5833, 5820,
5809, 5801, 5793, 5784, 5771, 5758, 5748,
5740, 5730, 5723, 5711, 5703

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5703-5888	1600 gal. 15% NEFE HCL
5703-5888	Frac w/92,350 gal 40#, Xlink slurry, w/144,000# 20/40sd, 30,250# 20/40sd.

PRODUCTION
First Production 7-26-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod

Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-26-88	24	20/64		60	614	72	10.233
Wellbore Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
225#			60	614	72	41.0 @ 60	

Position of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

NO CHANGE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
E. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Giorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			NO CHANGE				

RECEIVED

JUL 29 1988

MOBBS OFFICE