

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator

Chevron U.S.A. Inc.

8. Form or Lease Name

J.N. Carson NCT-A

Address of Operator

P.O. Box 670 Hobbs, NM 88240

9. Well No.

10

Location of Well

UNIT LETTER J 2180 FEET FROM THE East LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat

Blinebry Oil & Gas

THE South LINE, SECTION 28 TOWNSHIP 21S RANGE 37E WMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3442

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐
PERMANENTLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER plugback ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commence 7/15/88 thru 7/26/88

TD: 7705

PB: 5998

POOH w/ prod. tbg. RIH, tag WS at 7288. Log w/GR-CNL-CCL f/7311 to 5000'. Set 7" CIBP at 7250'. Set CIBP at 6000'. RIH w/ 4" select fire perf gun. Perf w/ 1SPF, .4 dia at 5888, 5882, 5872, 5863, 5844, 5833, 5820, 5809, 5801, 5793, 5784, 5771, 5758, 5748, 5740, 5730, 5723, 5711, 5703. Total 19 holes, Acdz w/1600 gallons 15% NEFE HCL. Swab. Test tbg and csg, ok. Frac Blinebry perfs w/92,350 gal 40# x-link slurry w/144,000# 20/40 sand, 30,250# 20/40 sd. Flush w/1500 gal gel wtr to 5685. Swab. Clean out sand and circ. clean. Swab back frac load. Flow well to tank on 25/64 choke. RIH w/ 2 3/8" tbg to 5698'. SN at 5661'. Load annulus w/pkr fluid. RD MO PU. Clean location and turn over to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Akers
Original Signed by
Paul Kuntz
Geologist

TITLE: Staff Drilling Engineer

DATE: July 28, 1988

APPROVED BY: _____

TITLE: _____

DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 01 '88

E. A. Hume Simpson

E