

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name J. N. CARSON (NCT-A)
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Whicat Hare Simpson
15. Elevation (Show whether DF, RT, GR, etc.) 3442' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-5-86 Tag fill at 7278, tst csg from 7247-surf ok. Bail sand to 7442. Could not get deeper, confirmed csg parted at 7435. w/tapered mill also 4 3/4 bit and gamma ray collar tie-in log, set CIBP at 7425, TIH w/Gravel Pack liner and tools to PBDT 7425 L/N at 7319, set bkr'pkr at 7309. tst ann/300psi, est circ. Gravel packed w/ 13 sx 12/20 Ottawa Sandout pressure = 2BP - 1000psi, release pkr and reverse out, no sand (total sand in place 13 sx. 124% theor vol) retest pack to 1000psi, bled to 800psi in 1 min. good pack, pooh w/running tools. TIH w/lead seal adapter. Drive same over L/N (top at 7313), POOH w/running tools, TIH w/prod. tbg. Work performed 11-5-86 / 11/9/86

11/13/86 Pooh w/prod equip, PU 2 1/16" MS Stinger, washed fill 7399-7425. Disp. hole w/ 9# CBW, acdz w/1500 gal MCA, 250 gal xylene, 1000 gal RMA, AIR= 1/2 BPM, P max 3650, P min 0 ISIP - Vac. RU swab SFL=3400, EFL 7215. TOH LD pkr and run prod equip. Work performed 11/13/86 through 11/17/86

02/24/87 Pull 2 7/8 prod tbg. Run wireline bailer, acdz perfs (7390-7425) w/3000 gallons xylene and 6000 gallons 15% NEFEHCL Acid. Treat. press. Max 2700psi, ave 1750psi, min 1000psi, rate max 1.2 avg. 1.2 BPM, ISDP - vac. BLWTBR 192.5 Swab 7 hrs. RU Ryco and ran CCL and Bailer. Run prod. tbg. and rods. Return to production. Work performed 02/24/87 through 03/01/87

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abbin TITLE Staff Drilling Engineer DATE June 18, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 23 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 22 1987
OCD
HOBBS OFFICE