

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON <u>Drill Deeper</u> (Other) <u>Run Liner, Hydrofrac</u> X	

November 5, 1954 Hobbs, New Mexico  
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation J. N. Carson  
(Company or Operator) (Lease)  
Oscar Bourg Drilling Co., Well No. 10 in the NW  $\frac{1}{4}$  SE  $\frac{1}{4}$  of Sec. 28,  
(Contractor)  
T. 21-S, R. 37-E, NMPM, Hare Pool, Lea County.

The Dates of this work were as follows: Sept. 14 thru Nov. 2, 1954

Notice of intention to do the work (was) (~~received~~) submitted on Form C-102 on September 13, 1954,  
(Cross out incorrect words)  
and approval of the proposed plan (was) (~~received~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled deeper to include Connell Zone as follows:

1. Drilled from plugged back total depth 7523' to 7571'. Diamond cored to 7705'.
2. Ran Schlumberger ES and Microlog surveys.
3. Underreamed from 7570-7696'. Cleaned out to 7705'.
4. Ran 4 Jts (160') 5-1/2" OD 17# Hydrill liner from 7705-7545'. Cemented with 45 sacks 4% Gel.
5. Drilled cement from 7535-7703'.
6. Perforated 5-1/2" liner from 7584-7640', and 7654-7680' with 4, 1/2" Jet Holes per foot.
7. Acid treated perforations in 5-1/2" liner with 500 gals. MCA mud acid in 2 stages.
8. Swabbed well dry.
9. Hydrofrac treated perforations in 5-1/2" liner with 2000 gals. acid gel with 1# sand per gallon.
10. Swabbed and well kicked off. Flowed 92 bbls oil, no water thru 2-3/8" tubing in 24 hours. GOR 2213.

Witnessed by F. C. Crawford Gulf Oil Corporation Field Foreman  
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

J. G. Stanley  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name St. John

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.