NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Name Gulf Oil Corporation

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

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IL CONSERVATION COMMISSION NATA FE, NEW MEXICO Hobbs, New Mexico September 13, 1954 Contents Following is a Notice of Intention to do certain work as described below at the the content of Company or Operators Well Odd Company or Operators Well No. 10 in June 14 of Sec. 28 to T. 21-S to T. 2	Jotice of Intention o Squeeze		1	
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Accept the following.	7705 back to 753 4. Run Schlumberger 5. Perforate from ap depending upon fi	25'. Gamma Ray Neutron log. pproximately 7635-7665' with A indings of Gamma Ray Neutron 1	4, 1/2" Jet Holes per foot log.	
	Approved	Ву	Gulf Oil Corporation Company or Operator Area Supt. of Prod.	