

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation **Hobbs, New Mexico**
Company or Operator Address
J. N. Carson Well No. **10** in **NW SE** of Sec. **28**, T. **21S**
Lease
R. **37E**, N. M. P. M. **Hare** Field, **Lea** County.
Well is **1980** feet **North** of the **South** line and **2180** feet west of the East line of **Section 28**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Mrs. J. N. Carson**, Address **Eunice, New Mexico**
If Government land the permittee is, Address
The Lessee is **Gulf Oil Corporation - Gypsy Division**, Address **Tulsa, Oklahoma**
Drilling commenced **December 27, 1948** Drilling was completed **February 27, 1949**
Name of drilling contractor **Gulf Oil Corporation - Company Rig**, Address **Hobbs, New Mexico**
Elevation above sea level at top of casing **3442** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **3675'** to **3750'** No. 4, from **7390'** to **7515'**
No. 2, from **5135'** to **5290'** No. 5, from to
No. 3, from **6450'** to **6610'** No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to **(ROTARY TOOLS)** feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	36#	8 Rd	SW	280'					
13-3/8"	48#	8 Rd	SS	26'					
9-5/8"	36#	8 Rd	SS	2787'					
7"	23#	8 Rd	SS	7558'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	322'	325	HONCO		
12-1/4"	9-5/8"	2800'	1300	"		
8-3/4"	7"	7570'	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **7570' / PB to 7523'** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **February 27, 1949**
The production of the first **6** hours was **119** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, Be. **API - 48.6**
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Gulf Oil Corporation - Company Rig Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **9th**day of **March**, 19**49**

[Signature]
Notary Public

My Commission expires **10-24-49****Hobbs, New Mexico** **March 9, 1949**Name *[Signature]*Position **District Superintendent**Representing **Gulf Oil Corporation**
Company or OperatorAddress **Box 1667, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	325'		Red Bed
	400		Gray shale
	775		Shale
	1005		Shale & shells
	1252		Anhydrite
	2301		Salt & anhydrite
	2713		Anhydrite
	2757		Anhydrite & lime
	2868		Anhydrite
	3168		Lime
	3348		Lime & shale
	7446		Lime
	7460		Shale
	7483		Shale & sand
	7549		Lime
	7570		Shale & sand
			<u>FORMATION TOPS</u>
			Anhydrite 1160'
			Base Salt 2420
			Brown Lime 2680
			White Lime 3880
			Oil Pay 7390 to 7515