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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J. N. Carson (NCT-A)	
9. Well No.	
11	
10. Field and Pool, or Wildcat	
Paddock	
12. County	
Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator</p> <p>Gulf Oil Corporation</p>	
<p>3. Address of Operator</p> <p>Box 670, Hobbs, New Mexico 88240</p>	
<p>4. Location of Well</p> <p>UNIT LETTER <u>K</u>, <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3454' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Perforated additional zone & acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5277' PB.

Pulled producing equipment. Cleaned out to 5277'. Perforated additional zone in 7" casing with 2, 1/2" JHPP at 5255-65'. Treated new perforations with 2500 gallons of 15% NE acid. Maximum pressure 2800#, minimum 1900#. ISIP 1300#, after 15 minutes on vacuum. AIR 4.3 BPM. Swabbed and cleaned up and returned well to production. Well is now producing thru perforations 5092' to 5265'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Braggsale TITLE Area Engineer DATE April 11, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: