

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 MAY 21 AT 6:55

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease J. N. Carson (NCT-A)	Well No. 11	Unit Letter K	Section 28	Township 21-S	Range 37-E		
Date Work Performed 4-24, 5-15-62	Pool Paddock and Wants Abo (Dual)			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	TA Wants Abo, Perf addl. Paddock pay and acidize

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well with 54 barrels salt water. Installed BOP. Pulled 2-3/8" tubing, short string. Pulled 2-3/8", long string, tubing and tail pipe. Dropped Baker trip bob on top of DA packer at 5307'. Checked top of BP at 5307' with wire line. FB 5307 to 5251' with 11 sacks Incon cement. Perforated additional Paddock zone in 7" casing at 5158-54', 5148-39' and 5098-92' with 2, 1/2" JHPF. Ran 2-3/8" tubing with Baker FB packer and seating nipple. Set packer at 4835'. CI 13 hours. Killed well with 19 BO. Tagged top of cement at 5251'. Set packer at 5219'. Tested tubing, 7" casing and plug with 1500#. NDIP. Set packer at 5030'. Acidized formation through 7" casing perforations 5092-5158' down 2-3/8" tubing with 3000 gals 15% NEA. Injecting 80, 7/8" RCNB sealers. AIR 3.8 bpm. TP 2100-2800#. CP O# packer. Flushed with 22 BO. Killed well with 30 BO. Released packer and POH. Ran 2-3/8" tubing with 10' nipple with pin collar on bottom and seating nipple. Swabbed and kicked off, flowing.

Witnessed by J. R. Tate	Position Production Foreman	Company Gulf Oil Corporation
-----------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3454	T D 7825	P B T D 7292	Producing Interval 5108-5128 - Pad 7122-7226 - W. Abo	Completion Date 6-23-62
Tubing Diameter 2-3/8"	Tubing Depth 5 080 - Pad 7 195 - W. Abo	Oil String Diameter 7"	Oil String Depth 7694	
Perforated Interval(s) 5108-5128' Pad 7122-7226' W. Abo				
Open Hole Interval --		Producing Formation(s) Paddock Abo		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-17-61 Pad 2-6-62 W. Abo	3 Standing	--	trace	--	--
After Workover	5-21-62	149 (Paddock only)	532	60	3571	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name Area Petroleum Engineer
Title	Position Area Petroleum Engineer
Date	Company Gulf Oil Corporation