

NUMBER RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

(Form C-102)  
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES APR 16 PM 3:26

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) T/A Wants Abe & Perf Addl	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

Padlock pay & Acidize  
April 16, 1962  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

**Gulf Oil Corporation** **J. N. Carson (NCT-A)** Well No. **11** in **K**  
(Company or Operator) (Unit)  
**NE 1/4 SW 28** of Sec. **28**, T. **21-S**, R. **37-E**, NMPM, **Padlock & Wants Abe (Duba)** Pool  
(40-acre Subdivision)  
**Lee** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 7825'. PBTD 7292'

It is proposed to temporarily abandon Wants Abe and perforate additional Padlock pay and acidize as follows:

1. Pull rods and pump. Kill well and pull both strings of tubing.
2. Run tubing with Baker Model "D" latching type packer plug and Baker FB packer. Land plug in packer, release from plug, raise tubing, set packer and pressure test Model "DA" packer with 1500#. If OK, proceed with step no. 3.
3. Pull tubing and packer. Perforate additional Padlock pay in the following intervals with 2, 1/2" JHPP: 5092-98', 5139-48' and 5154-58'.
4. Rerun tubing open ended with Baker FB packer. Spot acid on formation, set packer and treat with 3000 gals 15% NE Acid and approximately 80, 7/8" RCNE sealers. Pump sealers continuously after acid is on spot and packer is set.
5. Swab and test.
6. Pull tubing and packer and rerun tubing. Rerun rods and pump, if necessary, and return well to production. Salvage surplus dual completion equipment.

Approved....., 19.....  
Except as follows:

**Gulf Oil Corporation**  
Company or Operator

By.....

Position..... **Area Production Manager**  
Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By.....

Name..... **Gulf Oil Corporation**

Title.....

Address..... **Box 2167, Hobbs, New Mexico**