## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation	Leas	e J. N. Carson (N	N.	ell u
Location Unit Sec of Well 8	Twp 21	Rge 37	County	Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Paddock	011	Pumps	Tbg.	2" W.O.
Lower Wants Abo	011	Flows	Tbg.	3/4" W.O.
Ombij	FLOW TEST	NO. 1		<del></del>
Both zones shut-in at (hour, date):	O+3 E / M 2	_		
· · · · · · · · · · · · · · · · · · ·	9:15 A.M. 3-	-27 <b>-</b> 61	Upper	Lower
Well opened at (hour, date):				Completio
Indicate by ( X ) the zone producing				
Pressure at beginning of test				<u>O#</u>
Stabilized? (Yes or No)				Yes
Maximum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u> </u>	
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	О	0
Pressure at conclusion of test	• • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	5	0
Pressure change during test (Maximum minus Minimum)			5	0
Was pressure change an increase or a		Total Tim		
Well closed at (hour, date): 9:15 A. Oil Production	M. 3-28-61 Gas Proc	Productio	n 24 hours	
Well opened at (hour, date): 9:15 A	FLOW TEST 1 1.M. 3-29-61	10 • Z	Upper	Lower
			Completion	•
Indicate by ( X ) the zone producing		· • • • • • • • • • • • • • • • • • • •		X
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •		<b>5</b> ,	<u>x</u>
Stabilized? (Yes or No)			***	0
			Yes	O Yes
Maximum pressure during test	••••••	• • • • • • • • • • • • • • • • • • • •	Yes	0 Yes 375*
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •		Yes 5	0 Yes 375*
Minimum pressure during test  Pressure at conclusion of test	•••••••		Yes 5 5 5	0 Yes 375* 0
Minimum pressure during test	•••••••		Yes 5 5 5	0 Yes 375* 0 115 375
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum Was pressure change an increase or a	minus Minimum).		Yes 5 5 0 -	0 Yes 375* 0
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour. date) 9:15 A.M.	minus Minimum). decrease?	Total time	Yes 5 5 0 0 - 0 24 hours	0 Yes 375* 0 115 375
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour. date) 9:15 A.M.	minus Minimum).  decrease?	Total time	Yes 5 5 0 -	0 Yes 375* 0 115 375
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) 9:15 A.M. Oil Production During Test: bbls; Grav. 41.5	minus Minimum).  decrease?	Total time Production action	Yes 5 5 0 0 - 0 24 hours	0 Yes 375* 0 115 375
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) 9:15 A.M. Oil Production During Test: bbls; Grav. 41.5  Remarks * Well swabbed and kicked off Photostatic copies of pressur I hereby certify that the information	minus Minimum).  decrease?  3-30-61  Gas Produ  ;During Te	Total time Production est	Yes  5  5  6  7  6  7  7  8  9  9  9  9  9  9  9  9  9  9  9  9	0 Yes 375* 0 115 375 decrease
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) 9:15 A.M. Oil Production During Test: bbls; Grav. 41.5  Remarks * Well swabbed and kicked off Photostatic copies of pressur I hereby certify that the information knowledge.  Approved	minus Minimum).  decrease?  3-30-61  Gas Produ  ;During Te  flowing.  recording cha	Total time Production action of the original of the color	Yes  5  5  6  7  On 24 hours  MCF; GOR 5705	0 Yes 375* 0 115 375 decrease
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) 9:15 A.M. Oil Production During Test: bbls; Grav. 41.5  Remarks * Well swabbed and kicked off Photostatic copies of pressur I hereby certify that the information knowledge.	minus Minimum).  decrease?  3-30-61  Gas Produ ;During Te flowing.  re recording channels contain	Total time Production action out.o  rts are attached.  led is true and con Operator Gulf Oil Orig	Yes  5  5  6  7  7  8  9  10  11  11  12  12  13  14  15  16  17  17  18  18  18  18  18  18  18  18	0 Yes 375* 0 115 375 decrease

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