## NEW Y XICO OIL CONSERVATION COMMIS ON Santh Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

1900 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sign. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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					(Place)			(Date)	
					A WELL KNOV		3,8729	CLI	
Gulf	011 Cor	poration	J. N. Ca		I-A), Well No. 1	, in	ME '	4	
(Cor	npany or Op	erator) 28	т 21 <b>-</b> S	(%#83e) p 37-E	, NMPM.,	Paddock		Deal	
Unit Lot	A, Sec ter		, 1	Example Indiana	Date r	ecompleted	12-24-59	Pool	
		IAR	County. Date	Spudded	Total Da	Date Drilling Co	mple ted	······································	
Pleas	e indicate	location:						1635.	
<u> </u>			Top Oil/	<u>5108'</u>	Name of b	Prod. Form. R	addock	<del></del>	
D C	CB	A	PRODUCING INTER	RVAL -					
			Perforations		1281				
E	G.	. Н	-		Casing S	30e	Depth Tubing	5113'	
					and the second s				
L	J	I	OIL WELL TEST					Choke	
					bbls.oil,				
M i	o N	$+$ $_{\rm P}$	Test After Acie	d or Fracture	Treatment (after /	ecovery of volum	e of oil equ 1.	al to volume of Chokesman	
		1 1	load oil used)	; <u>54</u> _bb	ls,oil, 0 b	bls water in	4 hrs,	min. Size	
			GAS WELL TEST	•					
2086' FS & WL			Natural Prod. 1	Test:	MCF/Day:	Hours flowed	Choke	Size	
Tubing ,Cast	ing and Cem	enting Reco	rd Method of Test	ing (pitot, b	ack pressure; etc.)	:			
Size	Feet	Feet Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed						
33 3/08	2001	300	1		of Testing:				
13-3/8*	2991	300			ndrade subsection est projekt generale property (2004) 1 to university subsection (2004).				
9-5/8	28001	1300	3		Give amounts of mat	erials used, suc	th as acid,	water, oil, and	
	7(0)	200	sand): 500	Gels 15%	NE acid				
7*	76941	700	Press.	Press.	00. Date first new 2300#il run to tar	March March	1, 1960		
2-3/8"	5113'		Gil Transporte:		Shell Pipel	line Corp.			
2-3/0"	7113		Gas Transporter		Warren Peti	coleum Corp.			
Remarks:		···		********	************************				
****		<u> No.</u>			<u> </u>		110		
2	2		2/11/11/11			# > < 25 ANA			
			- 1		and complete to the	best of my kno	wledge.		
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	r <sub>e</sub> ist			· marine		(Company or O		u'	
OI	L CONSE	RVATION	COMMISSION		Ву:	She Ken			
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Byc		K (4.2/4	5 K 186 618	*******	litle	ommunications 1			
<i>LQ</i> Title	-				Sena Co	Oulf Oil Co			
A 2000					Name				
					Address	Box 2167,	modos, A	le Fie	
					CAMMI COMMITTEE				