## NEW V TICO OIL CONSERVATION COMMIS Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

ALC: NO.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

co ma	HE SURE CAIR	s. Qan mu	it de reported ou roidas	Hobbs, New Mexico	March 10, 1960	
				(Place)	(Date)	
E ARE I	HEREBY RI	EQUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS:	there are	
alf of	1 Corpore	tion	J. N. Carson ()	NCT-A) Well No. 11	in	
(Ca	mpany or Ope	28	_ 21-S _ 37	asc) -E, HMPM.,	Wants Abo	
Unit L	, 566. Ater		I	Date recompl	eted 12-24-59	
		Lea	County. Date Spudde			
Plea	se indicate le	xation:	Elevation 3454'	Date Drille 769	PBTD	
			Top 011/38 Pay 7	Name of Prod. Form.	Abo	
D	CB	A	PRODUCING INTERVAL -			
			Perforations 7147-	581, 7122-301 & 7208-261		
E	F G	H	Open Unio	Depth Casing Shoe	Depth <b>7218</b>	
				manage course American and String Color	rubing	
L	K J	I	OIL WELL TEST -		Choke	
-		*	Natural Prod. Test:	bbls.oil, bbls wate		
				cture Treatment (after recovery of v		
M	N O	P	load oil used): 253	bbls,oil, O chis water in	2h hrs,min. Size6	
		i i	GAS WELL TEST -			
20861	FS & WL		The state of the s			
				MCE/Day: Hours flowe		
_	sing and Ceme	_	Method of Testing (pit	ot, back pressure, etc.)	angan, w.v. sa sangan sa manahada da m A	
Sire	Feet	Sax	Test After Acid or Fra	cture Treatment:	MCF/Day; Hours flowed	
13-3/8	2991	300	Choke Size Me	thod of Testing:		
10	- 00001	3300	Acid or Fracture Treat	ment (Give amounts of materials used	, such as acid, water, oil, and	
9-5/8	28001	1300		Dowell's XL & W acid		
7 <b>*</b>	76941	700	Casing Tubin	g 3700- Date first new March	1, 1960	
2 2/9	22781		Cil Transporter	Shell Pipeline Corp.		
1 1 1 1				Wateron Potter Lord.		
			Gas Transporter	and the second s		
emarks:	1/. 7		و در معنوده در دورود در در در در مورود می در در در در می در در در در می در در در در در می در در در در در در در و در در در در می در			
			<u>andraman manifesta and state of the constant </u>	**************************************		
				3 3	4 9 9	
I here	by certify th	at the info	ormation given above is	true and complete to the best of my	knowledge. Corporation	
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	it. Jeti			rf	(Clement )	
0	IL CONSER	LVATION	COMMISSION	by:	nature !	
	Pila	KIN	معتمر المراوي المسامية	Area Pro	duction Manager	
-//	afirlain last af	(	English English	TitleSend Communication	ons regarding well to:	
tle		No.			Corporation	
				Name		
				Address	, Hobbs, N. M.	
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