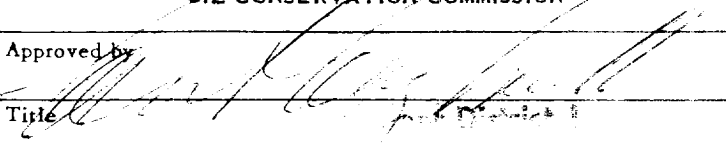
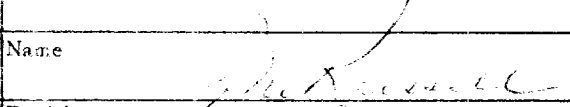


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev. 2-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>J. N. Carson (NCT-A)</b>	Well No. <b>11</b>	Unit Letter <b>K</b>	Section <b>28</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>Nov 23 - Dec 24, 1959</b>		Pool <b>Wantz Abo &amp; Paddock</b>		County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing, Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Abandon Hare Pool, Dually completed in Wantz Abo &amp; Paddock Oil Zones</b>			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<b>Order No. R-1620. Dually completed in Wantz Abo and Paddock Oil Zones as follows:</b> 1. Set Baker 7" CI cement retainer at 7300'. Dumped 2 sacks cement on top. FBD 7292'. 2. Ran GR-N log. 3. Perforated 7" casing 7147-58', 7122-30', & 7208-26' (Wantz Abo) and 5108-28' (Paddock). 4. Set Baker FB packer at 7238'. Spotted 500 gals 15% NE acid over perms 7147-7226'. Raised tubing and set packer at 7081'. Squeezed acid into formation. IR 1.2 bpm. TP 2900-3300#. Swabbed and tested. Treated same perms with 6000 gals Dowell's XL & W acid in 2 stages. IR 5 bpm. TP 3700-3100#. Well kicked off. 5. Set bridging plug at 5291' (retrievable). Spotted 500 gals 15% NE acid over perms 5108-5128' down 2-3/8" tbg. Set packer at 5051'. Squeezed acid into formation. AIR 4 bpm. TP 2900-2300#. Well kicked off. 6. Set 7" Baker Model DA production packer at 5307'. Set 2-3/8" tubing at 7218', circ. valve at 7205', parallel tubing string anchor at 5113'. Ran short string 2-3/8" tubing. Latched into tubing anchor.							
Witnessed by <b>O. R. Kemp</b>		Position <b>Production Foreman</b>		Company <b>Gulf Oil Corporation</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3454' GL</b>	T D <b>7695'</b>	P B T D <b>7662'</b>	Producing Interval <b>7494-7650'</b>		Completion Date <b>6-23-59</b>		
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>7485'</b>		Oil String Diameter <b>7"</b>		Oil String Depth <b>7694'</b>		
Perforated Interval(s) <b>7494-7650'</b>							
Open Hole Interval				Producing Formation(s) <b>McKee</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>Prior to workover, Hare Pool, well was standing, uneconomical to produce.</b>						
After Workover	<b>Wantz Abo 12-24-59</b>	<b>253</b>	<b>149</b>	<b>0</b>	<b>1774</b>	<b>--</b>	
	<b>Paddock 12-24-59</b>	<b>54</b>	<b>124</b>	<b>0</b>	<b>2296</b>	<b>--</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title <b>Area Production Manager</b>				Position <b>Area Production Manager</b>			
Date				Company <b>Gulf Oil Corporation</b>			