

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>J. N. Carson (NCT-A)</b>	Well No. <b>11</b>	Unit Letter <b>K</b>	Section <b>28</b>	Township <b>21-S</b>	Range <b>37-E</b>
Date Work Performed <b>Mar. 17 - Aug. 20 '59</b>	Pool <b>Hare</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

## Subject well was sandlock treated as follows:

Ran Baker FB packer on 2-7/8" tbg. Set pkr at 7676'. Mixed & pumped 5720# plastic coated walnut hulls in 112 bbls 2 1/2% acid water. TP 3400-800#. Open hole 7825-7694' packed with 4145# walnut hulls, 1575# hulls left in tbg. Could not reverse hulls out of tbg. Pulled tbg and pkr. Reran tbg and pkr, pkr set at 7111'. Mixed & pumped 7436# Dowell J-87 walnut hulls in 190 bbls 2 1/2% acid water. TP 2000-5000#. IR 4.1 - .5 BPM. Formation plugged off. 559' hulls in tbg. Ran 2" fishtail bit. Cleaned out to 7120'. Pulled 2-7/8" tbg & pkr. Cleaned out walnut hulls to 7400'. Reran rods and pump.

Witnessed by <b>J. R. Tate</b>	Position <b>Field Foreman</b>	Company <b>Gulf Oil Corporation</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3454' GL</b>	T D <b>7695'</b>	P B T D <b>7662'</b>	Producing Interval <b>7494-7650'</b>	Completion Date <b>6-23-49</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>7485'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>7694'</b>	

Perforated Interval(s)

**7494-7555', 7568-7604', 7625-7650'**

Open Hole Interval

Producing Formation(s)

**McKee**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>12-5-58</b>	<b>40</b>	<b>--</b>	<b>5</b>	<b>--</b>	<b>--</b>
After Workover	<b>8-20-59</b>	<b>62</b>	<b>73</b>	<b>11</b>	<b>1177</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

**Area Production Supt.****Gulf Oil Corporation**