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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>Central Drinkard Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>115</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>2086</b> FEET FROM THE <b>South</b> LINE AND <b>1874</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3452' GL</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Installed liner, perforated and acidized.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6603' TD.

Pulled injection equipment. Cleaned out to total depth at 6603' with sand pump. Ran 7 joints, 220', of 4-1/2" OD 9.50# J-55 liner and set at 6603' with top at 6383'. Cemented with 32 sacks of Class H cement containing .5% CFR-2. Squeezed top of liner with 60 sacks of class H cement containing .5% CFR-2. WOC 15 hours. Ran bit to top of cement at 6312'. Cleaned out to 6603'. Tested casing and liner with 1225#, 30 minutes, OK. Perforated 4-1/2" liner with 4, 1/2" JHPF at 6552-62' and 6587-92'. Ran treating equipment and treated new perforations with 1000 gallons of 15% NE HCL acid. Pulled treating equipment. Ran Guiberson packer and 2-3/8" IPC tubing. Loaded casing with treated water. Set packer at 6471' with 12,000# compression. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankatz TITLE Area Engineer DATE May 7, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: