

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>Central Drinkard Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, N.M. 88240</b>		9. Well No. <b>115</b>
4. Location of Well UNIT LETTER <b>K</b> <b>2086</b> FEET FROM THE <b>south</b> LINE AND <b>1874</b> FEET FROM THE <b>west</b> LINE, SECTION <b>28</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Will-not <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3452' GL</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Install liner, perforate &amp; acidize</b> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6603' TD. Pull injection equipment. Clean out if necessary. Run 4-1/2" OD casing liner and set at approximately 6603'. Top of liner at approximately 6380'. Cement liner with 32 sacks Cl. H cement. WOC 24 hours. Squeeze the top of liner. Clean out to float shoe. Test liner with 3,000# 30 minutes. Run GR-N collar log from PBTD to approximately 6200'. Perforate lower Drinkard zone from 6550' to PBTD. Run treating equipment and treat new perforations with approximately 500-1000 gallons 15% HCL acid. Pull treating equipment. Run 2-3/8" OD plastic coated injection tubing and Guiberson 4 1/2" nickel-plated Unipacker VI. Displace tubing-casing annulus with fresh water containing 20# sodium chromate per 100 barrels water. Set packer inside 4-1/2" liner with approximately 5,000# compression. Resume injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Barbratz* TITLE Area Engineer DATE 4-25-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: