

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)LEASE J. N. Carson "A" WELL NO. 2 UNIT K S 28 T 21-S R 37-EDATE WORK PERFORMED 11-19 thru 12-20-56 POOL DrinkardThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☒ Other Acid treatedDetailed account of work done, nature and quantity of materials used and results obtained.
acid treated as follows:

1. Pulled tubing. "an steel line measurement to 6603'. Ran 2-3/8" tubing with packer at 6522'. Treated open hole formation from 6522-6603' with 2000 gallons 15% NE acid. Injection rate 3.8 bbls per minute. Swabbed and well kicked off.
2. Pulled tubing and packer. Ran 2-3/8" tubing with 3 joints 3-1/2" tubing on bottom and 7" formation packer at 6515'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3452' TD 6603' PBD - Prod. Int. 6474-6603' Compl Date 4-1-47Tbng. Dia 2-3/8" Tbng Depth 6597' Oil String Dia 7" Oil String Depth 6482'Perf Interval (s) Open Hole Interval 6482-6603' Producing Formation (s) Vivian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-26-56</u>	<u>12-20-56</u>
Oil Production, bbls. per day	<u>24</u>	<u>25</u>
Gas Production, Mcf per day	<u>417.1</u>	<u>264.7</u>
Water Production, bbls. per day	<u>0</u>	<u>1</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>17379</u>	<u>10588</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u>C. C. Brown</u>	<u>Gulf Oil Corporation</u>	<u> </u>

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. F. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation