

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06819
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W. S. Marshall "B"
8. Well No. 2
9. Pool name or Wildcat Drinkard, Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, Texas 79702

4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>600</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.,) 3431' KB
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Add perfs in Tubb and stimulate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Kill well w/2% KCl.
- ND wellhead. NU BOP's.
- Release 5 1/2" pkr and POOH w/2 3/8" tbg, pkr, and sliding sleeve.
- RIH w/notched collar and bulldog bailer. Cleaned out fill to 6496'. POOH w/bailer.
- RIH w/Globe junk basket and bulldog bailer on 2 7/8" tbg. Cleaned scale to pkr at 6502'. POOH.
- RIH w/mule shoe, seal assembly, x-over and SN on 2 7/8" workstring. Latch onto pkr w/seal assembly and knock out expendable plug.

(See Attachment 1)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Danny Brock TITLE Advanced Engineering Tech. DATE 5-29-91

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 10 1991

RECEIVED

JUN 07 1991

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HOBBS OFFICE

ATTACHMENT 1

Item 12 (continued)
W. S. Marshall "B" No. 2

7. Swab on well to test Lower Drinkard.
8. Kill backside. POOH w/2 7/8" tbg and seal assembly.
9. RU wireline w/lubricator. Test lubricator to 1000 psi. RIH w/GR-CCL and gauge ring. Ran GR-CCL correlation log.
10. RIH w/3 1/8" perf gun, perf Tubb w/2 JSPF (0.30" dia) @ 5907', 10', 12', 23', 32', 49', 54', 57', 67', 80', 82', 84', 86', 95', 6006', 10', 16', 26', 34', 56', 59', 62', 65', 68', 6133', 39', 41', 49', 51', 70', 76', 80', 85', 95', 6214', 31', 38', 42', 48', 54', 89', & 99' (84 holes). RD wireline.
11. RIH w/5 1/2" RBP, ball catcher, model "R" treating pkr w/mech CCL & SN, set RPP @ 6320', PU 5'. Set pkr, test to 1000 psig. release pkr and set pkr back @ 6161'.
12. RU stimulation co. Acidize Tubb perforations (5907-6299') w/13,000 gals 20% NEFE HCl acid using 217 ball sealers for divert. RD stimulation co.
13. Swab back load wtr.
14. Unset pkr. RIH & retrieved RBP @ 6320'. POOH w/pkr & RBP, laying down 2 7/8" workstring.
15. RIH w/BHA consisting of 2 3/8" H-40 tbg, Brown-Husky pkr @ 6331', on-off tool @ 6327', SN @ 6325', sliding sleeve @ 6318'. ND BOP's. NU wellhead.
16. Swab well in. Start flowing well to test.
17. RDMO pulling unit.

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