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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |  |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dual Gas/Oil Well</u>  |  | 7. Unit Agreement Name                             |
| 2. Name of Operator<br><u>Marathon Oil Co.</u>  |  | 8. Farm or Lease Name<br><u>W. S. Marshall 'B'</u> |
| 3. Address of Operator<br><u>P. O. Box 2409 Hobbs, New Mexico 88240</u>   |  | 9. Well No.<br><u>2</u>                            |
| 4. Location of Well<br>UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br><u>Drinkard</u>  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><u>3431' KDB</u>   |  | 12. County<br><u>Lea</u>                           |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been producing from Tubb perms 6075'-6130' and from Drinkard open hole section 6507'-6579'.

Work was performed as follows:

1. Ran cased hole log from 6567'-2300'.
2. Set Otis Perma Drill packer at 6496'.
3. Perforated Upper Drinkard at 6341, 53, 65, 77, 89, 93, 6413, 27, 33, 41, 45, 56, 66, 68 (1 JSPF-14 holes)
4. Treated with 4000 gallons 15 % acid and 20,000 gallons gelled KCL water containing 17,000# sand.
5. Set production packer at 6331'.
6. Treated existing Tubb perms with 3000 gallons 15% acid and 30,000 gallons gelled KCL water containing 30,000# sand.
7. Tested Tubb and placed on production.
8. Drinkard zone shut in waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Ketchum TITLE Operations Superintendant DATE October 25, 1974

Original Signed By

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: