

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06820
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	464900

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name W. S. Marshall "B"	
2. Name of Operator Marathon Oil Company		8. Well No. 3	
3. Address of Operator P. O. Box 552, Midland, TX 79702		9. Pool name or Wildcat Paddock	
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 27 Township 21-S Range 37-E NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3410' KB 3422'			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA Drinkard & Tubb. Recomplete in Paddock. Commenced operations 5/21/92.

MIRU. POOH w/pump & rods. Installed EOP. POOH w/tbg. Set CIBP @ 5840' w/2 sx cmt cap. Ran bond log. TOC 2200'. Good bond. PBTD 5812'. Perfed Paddock 5300-5310' (2 JSPF). Stimulated w/32,000# sand frac. Blew back. Swabbed well. Set CIBP 5290' w/1 sx cmt cap. Perf 5191-5211', 5171-5176' (2 JSPF). Stimulated w/8100 gals 15% HCl. Swabbed well. Set CIBP @ 5180'. Swab well. Put well on pump, turned to test.

6/30/92 - Well test 20 BOPD, 71 BWPD. Waiting on larger pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Engineering Tech. DATE 7/8/92
(915)
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 13 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: