Section       27       Township       21-S       Range       37-E       NMPM       Led       County         10. Elevation (know whether DF. RKB. RT, GR, etc.)       GL       3410'       KB       3422'					
P.O. Box 2088       P.O. Box 2088         DISTRICTI       Sama Fe, New Mexico 87504-2088         P.O. Box 2088       Solozza P.O. Box 2088         SUBTRICTI       Sama Fe, New Mexico 87504-2088         P.O. Box 2088       Solozza P.O. Box 2088         SUNDRY NOTICES AND REPORTS ON WELLS       Subtract Net Schw Con PROPOSALS TO BUIL OF TO DEFEND OF PLUB BACK TO A DEFENT RESERVER, USE APPLICATION FOR PERMIT         I. Type of Well:       Marchinon Cill Company         I. Type of Well:       Marchinon Cill Company         J. Addeed Opensize       A well Na 3         P. O. Box 552, Midland, TX 79702       Produce Midda         J. Maked of Opensize       Intermed Parmet Permit Parmet Pa	to Appropriate			• • • • • • • • • • • • • • • • • • • •	
District III PRO There DO, Astela, NM 8210       Santa Fe, New Mexico 87504-2088       1.00-021-00-02         District III DOD R. Disco R.J., Asso, NM 8740       5.00-021-020       1.00-021-00-020         District III DOD R. Disco R.J., Asso, NM 8740       6.00-021-020       1.00-021-00-020         SUNDER' NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DILL OR TO DEEPEN OR PLUG BACK TOA DIFFERENT RESERVOR. USE AND PLOCATOR OR PERMIT (COM C-101) FOR SUCH PROPOSALS TO III. Company       7. Lase Name of Well Association Name (COM C-101) FOR SUCH PROPOSALS ()         1. Type of Well State K. I. (COM C-101) FOR SUCH PROPOSALS ()       7. S. Marshall "8" (COM C-101) FOR SUCH PROPOSALS ()       7. Lase Name of Well Association (COM C-101) FOR SUCH PROPOSALS ()         1. Name of Openic State K. I. (COM C-101) FOR SUCH PROPOSALS ()       8. Well No. 3 ()       3.00         1. Name of Openic State K. K. (COM C-101) FOR SUCH PROPOSALS ()       8. Well No. 3 ()       3.00         2. Allo State K. K. (COM C-101) FOR SUCH PROPOSALS ()       8. Well No. 3 ()       3.00         2. Allo Company       8. Well No. 3 ()       9. Poal amine or Widdel ()       9. Poal amine or Widdel ()         2. O. Box 552, Midland, TX 79702       9. Poal amine or Widdel ()       9. Poal amine or Widdel ()       9. Poal amine or Widdel ()         3. More K. C. ()       Company ()       10.00       FOR REWEL ()       0.00       10.00         3. More K. ()       Company ()					
District III       4. Size OI & 60 June No.         SUNDRY NOTICES AND REPORTS ON WELLS       464900         (DO NOT USE THIS FORM FOR PROPOSALS TO DBILL OR TO DEEPEN OR PLUG BACK TO A       7. Lake Name or Usia Agreement Name         Different Theservort. USE AND REPORTS ON WELLS       7. Lake Name or Usia Agreement Name         (DO NOT USE THIS FORM FOR PROPOSALS TO DBILL OR TO DEEPEN OR PLUG BACK TO A       7. Lake Name or Usia Agreement Name         1. Type of Walt:       (COMA C-10) FOR SUCH PROPOSALS)       7. Lake Name or Usia Agreement Name         1. Type of Walt:       (COMA C-10) FOR SUCH PROPOSALS)       7. Lake Name or Usia Agreement Name         2. Name of Openice	DISTRICT II Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease	
464900         SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROFOGALS TO DEML OR TO DEFEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE APPLICATOR NOR FERENT (FORM C-101) FOR SUCH PROPOSALS)         1. Type of Well       OND         2. Man d'Openior Mar achon Oll Company       Image: Supersonal State Proposal Proposal State Proposal State Proposal State Proposal State Proposal State Proposal Proposal State Proposal Proposal				· · · · · · · · · · · · · · · · · · ·	
(DO NOT USE THIS FOOM FOR PROCEASURS TO DAILL OR TO DEEPEN OF PLUG RANC NOT PENALT       7. Less Name or Usit Agreement Name (FORM C-101) FOR SUCH PROPOSALS)         1. Type of Well State ISE       0000 Well Company       9. Pool same or Usit Agreement Name (FORM C-101) FOR SUCH PROPOSALS)         2. Name of Openior Marathon Oil Company       8. Well Na. 3         3. Address of Openior Well Losin       8. Well Na. 3         4. Well Losin       Yell Company         9. Pool same or Wildst P. O. Box 552, Midland, TX 79702       9. Pool same or Wildst Paddock         4. Well Losin       Xet Losin         Vall Losin       Xet Losin         Vall Losin       Xet Losin         10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       N ALTERING CASING         COTHER       Complete Openios (Clearly save all periment data), and give periment data, including stamated data of sering any proposed wordy SEE RULE 1103.       TA Drinkard & Tubb. Recomplete in Paddock. Commenced operations 5/21/92.         MIRO. POOH w/pump & rods. Installed EOP. POOH w/tbg. Set CIEP § 5840' w/2 sx cmt cap. Ran bond log. TOC 2200'. Good bond. PEDD 5812'. Perfed Paddock 5300-5310' (2 JSFF).         Stimulated w/32,000 sand frac. Blew back. Swabed well. Set CIEP § 5940' w/1 sx cmt cap. Perf 5191-5211', 5171-5176' (2 JSFF). Stimulated w/8100 gala 158 HCl. Swabbed well. Set CIEP § 5180'. Swab well				464900	
Circle Coll       Company       A. Well Na       3         2 Name of Operator       A. Well Na       3         Address of Operator       P. O. Box 552, Midland, TX       79702       Ped name of Widsal         P. O. Box 552, Midland, TX       79702       Ped name of Widsal       Ped tested         Weil Location       Unit Later       K. : 1980       Feet From The       South       Line and       1980       Feet From The       Weil         Section       27       Township       21-S       Range       37-E       NMTM       Conty       Conty         Middle       100       Not Environ (Mow Weilder DF, RKB, RT, GR, etc.)       Media       Conty	( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				
2       New all Company       8. Well Na       3         3       Address of Operator       9. Pool same or Wildox       Paddock         P. O. Box 552, Midland, TX 79702       9. Pool same or Wildox       Paddock         Unit Letter				W. S. Marshall "B"	
1       Address of Operator       9. Pool same or Wildest         P. O. Box 552, Midland, TX 79702       Paddock         4       Well Louis       Paddock         4       Well couls       1980         Unit Later _ K. : 1980       Feet From The _South       Line and _1980         Section       27       Township       21-5       Rame       37-6       NMFM       Lea       County         10. Elevation (Show watcher DF, RES, RT GR, etc.)       Image: Section       27       Township       21-5       NMFM       Lea       County         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       Other:       Other:       Other:       SUBSEQUENT REPORT OF:         REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       Other:       SUBSEQUENT REPORT OF:         PULL OR ALTER CASING       Other:       Other:       Other:       ALTERING CASING         IL OR ALTER CASING       Other:       Other:       Other:       Commenced operations of the subsecond cocomplete Destock       Commenced operations 5	2. Name of Operator			8. Well No. 3	
• Weil Lossion       Weil Letter _K : 1980 Feet From The _South	3. Address of Operator				
Section       27       Tornabip       21-S       Range       37-E       NMPM       Lea       County         10. Elevation (Show whether DF, RKB, RT, GR, etc.)       GL 3410'       KB 3422'       GL 3410'       KB 3422'         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         IV DRATE REVE 100.       CHANGE PLANS       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         IV DRATE REVE 100.       CHANGE PLANS       OTHER:       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         IV DRATE REVE 100.       Commenced Operations of Completed Operations (Clearly state all perinent details, and give perinent date, including estimated date of starting any proposed       OTHER:       Commenced operations 5/21/92.         MIRU.       POOH w/pump & rods.       Installed BOP.       POOH w/tbg.       Set CIEP § 5840' w/2 sx cmt cap.         Ran Doon log.       TOC 2200'.       Good bond.       PBTD 5812'.       Perfad Paddock 5300-5310' (2 JSPF). <td colspan="5"></td>					
10. Elevados (Sherry whather DF, RKB, RT, GR, etc.) GL 3410' KB 3422'         11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       OTHER:       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         12. Describe Proposed or Complete Operations (Clearly state all periment data), and give periment dates, including estimated date of starting any proposed       orther proposed         WIRU. POOH w/pump & rods. Installed BOP. POOH w/tbg. Set CIBP § 5840' w/2 sx cmt cap.       Ran bond log. TOC 2200'. Good bond. PBTD 5812'. Perfed Paddock 5300-5310' (2 JSPF).         Stimulated w/32,000# sand frac. Blew back. Swabbed well. Set CIBP § 5290' w/1 sx cmt cap.       Perf 5191-5211', 5171-5176' (2 JSPF). Stimulated w/8100 gals 15% HCl. Swabbed well. Set CIBP § 5180'. Swabbed well. Set CIBP § 5180'. Swab well. Put well on pump, turned to test.         6/30/92 - Well test 20 BOPD, 71 BWPD. Waiting on larger pumping equipment.       (915)         Iberdy cartify that the information Bruck and complete to the bat of my tapped gala data!       Thomas M. Price         Tore on FRINT MAME       Thomas M. Price       TAd	<b>Unit Letter</b> <u>K</u> : <u>19</u>	30 Feet From The <u>South</u>	Line and198	B() Feet From The West Line	
10. Elevation (Show Washer DF. RKB, RT, GR, etc.)         GL 3410'       KE 3422'         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ID castbe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed       work) SEE RULE 1103.         TA Drinkard & Tubb.       Recomplete in Paddock.       Commenced operations 5/21/92.         MIRU.       POOH w/pump & rods.       Installed EOP.       POOH w/tbg. Set CIEP 2 5840' w/2 sx cmt cap.         Ran bond Log.       TOC 2200'.       Good bond.       PBTD 5812'.       Perfed Paddock 5300-5310' (2 JSPF).         Stimulated w/32,000# sand frac.       Blew back.       Swabbed well. Set CIEP 5290' w/l sx cmt cap.         Perf 591-521'.       STIMULATE WARD MARCE       Swabbed well.       Set CIEP 6380'.         Iberdy cartly that the informat	Section 27			NMPM Lea County	
II.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       X ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONIMENT         PULL OR ALTER CASING       CASING TEST AND CEMENT JOB       PLUG AND ABANDONIMENT       CASING TEST AND CEMENT JOB         OTHER:       OTHER:       OTHER:		10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB       TOTHER:         0THER:       OTHER:       OTHER:       CASING TEST AND CEMENT JOB         12 Decide Proposed or Completed Operations (Clearly state all periment details, and give periment date, including estimated date of starting any proposed work) SEE RULE 1103.         TA Drinkard & Tubb.       Recomplete in Paddock.       Commenced operations 5/21/92.         MIRU.       POOH w/pump & rods.       Installed EOP.       POOH w/tbg. Set CIEP § 5840' w/2 sx cmt cap.         Ran bond log.       TOC 2200'.       Good bond.       PBTD 5812'.       Perfed Paddock 5300-5310' (2 JSPF).         Stimulated w/32,000ft stand frac.       Bitmulated w/8100 gals 15% HC1.       Swabbed well. Set CIEP § 5180'.       Swabbed well.         Stimulated w/32,000ft stand frac.       Bitmulated w/8100 gals 15% HC1.       Swabbed well.       Set CIEP § 5180'.         Stimulated w/32,000ft stand frac.       Swabbed well.       Set CIEP § 5180'.       Swabbed well.       Set CIEP § 5180'.         Stimulated w/32,000ft stand frac.       Bitmulated w/8100 gals 15% H					
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TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         OTHER:       OTHER:       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.       OTHER:       Commenced operations 5/21/92.         MIRU. POOH w/pump & rods. Installed EOP. POOH w/tbg. Set CIEP § 5840' w/2 sx cmt cap. Ran bond log. TOC 2200'. Good bond. PETD 5812'. Perfed Paddock 5300-5310' (2 JSPF). Stimulated w/32,000# sand frac. Blew back. Swabbed well. Set CIEP § 590' w/1 sx cmt cap. Perf 5191-5211', 5171-5176' (2 JSPF). Stimulated w/8100 gals 15% HC1. Swabbed well. Set CIBP § 5180'. Swab well. Put well on pump, turned to test.         6/30/92 - Well test 20 BOPD, 71 BWPD. Waiting on larger pumping equipment.         Iberetry centry that the information above is the and complete to the bet of my knowledge and belief.         Stimulated Thomas M. Price       THE Advanced Engineering Tech. Date 7/8/92 (915)         TTELEPHONE NO. 682-1626       Telephone NO. 682-1626					
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work) SEE RULE 1103.         TA Drinkard & Tubb. Recomplete in Paddock. Commenced operations 5/21/92.         MIRU. POOH w/pump & rods. Installed EOP. POOH w/tbg. Set CIBP § 5840' w/2 sx cmt cap.         Ran bond log. TOC 2200'. Good bond. PBTD 5812'. Perfed Paddock 5300-5310' (2 JSPF).         Stimulated w/32,000# sand frac. Blew back. Swabbed well. Set CIBP 5290' w/l sx cmt cap         Perf 5191-5211', 5171-5176' (2 JSPF). Stimulated w/8100 gals 15% HCL. Swabbed well. Set         CIBP @ 5180'. Swab well. Put well on pump, turned to test.         6/30/92 - Well test 20 BOPD, 71 BWPD. Waiting on larger pumping equipment.         Iberety certify that the information above is true and complete to the best of my knowledge and belief.         SKNATURE       TAOMAO MARCE         THE Advanced Engineering Tech. DATE       7/8/92         (915)       TREEPHONE NO. 682-1626         THE CREMENT NAME       Thomas M. Price         THE CREMENT NAME       Thomas M. Price					
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SKINATURE Thomas M. Price The Advanced Engineering Tech. Date 7/8/92 (915) TYPE OR FRINT NAME Thomas M. Price This area for Size Line)	Ran bond log. TOC 2 Stimulated w/32,000# Perf 5191-5211', 517 CIBP @ 5180'. Swab	200'. Good bond. PBTT sand frac. Blew back. 1-5176' (2 JSPF). Stim well. Put well on pump	5812'. Perfed Swabbed well. mulated w/8100 g o, turned to tes	Paddock 5300-5310' (2 JSPF). Set CIBP 5290' w/l sx cmt cap. als 15% HCl. Swabbed well. Set t.	
	SIGNATURE THOMAS	mpnie		ineering Tech. DATE	
DEFIGURAL SIGNED BY JERKY STATES	(This many for State Lies)			1111 1 0 100	
	DISTRICT	SUPERVISE R	ne	JUL 1 3 '92	

CONDITIONS OF APPROVAL, IF ANY: