

Submit 3 Copies to
Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Encl. Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Marathon Oil Company				Lease W.S. Marshall B		Well No. 3	
Location of Well	Unit K	Sec. 27	Twp 21S	Rge 37E	County		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Tubb		Gas	Flow	Csg.		
Lower Compl	Drinkard		Gas	Flow	Tbg.		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.M. 3-6-89

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 A.M. 3-7-89		X
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	95	345
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	140	345
Minimum pressure during test.....	95	62
Pressure at conclusion of test.....	140	62
Pressure change during test (Maximum minus Minimum).....	45	283
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 9:30 A.M. 3-8-89	Total Time On Production 24 hrs.	
Oil Production During Test: 0 bbls; Grav. -	Gas Production During Test 33	MCF; GOR -
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 A.M. 3-9-89	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	178	345
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	178	345
Minimum pressure during test.....	47	345
Pressure at conclusion of test.....	47	345
Pressure change during test (Maximum minus Minimum).....	131	0
Was pressure change an increase or a decrease?.....	Decrease	No Change
Well closed at (hour, date): 9:30 A.M. 3-10-89	Total time on Production 24 hrs.	
Oil production During Test: 0 bbls; Grav. -	Gas Production During Test 5	MCF; GOR -
Remarks		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Marathon Oil Company

Operator

Signature

Tony Hallum

Printed Name

Engineering Tech.

Title

3-15-89

Date

393-7106

Telephone No.

OIL CONSERVATION DIVISION

MAR 20 1989

Date Approved

By

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title