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SANTA FE			i
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS]
OPERATOR			
PRORATION OFFICE			
Operator			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	-	CONSERVATION COMMISS FOR ALLOWABLE AND ANSPORT OIL AND INAT	Supersedes Old C-104 and C-11 Effective 1-1-65			
I.	Operation Office						
	P. O. Box 2409, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box	obs, New Mexico 88240	Other (Please exp	olain)			
	New Well Recompletion Change in Cwnership	Change in Transporter of: Oil Dry Go Casinahead Gas Conder	F MOETITEAL.	ion of Gas Connection			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	IFASE					
	Lease Name W. S. Marshall "B"	Well No. Pool Name, Including F 3 Tubb Gas		d of Lease Lease No. te, Federal or Fee Roo			
	Location	J Tubb Gas		te, rederdicties Fee			
	Unit Letter K; 198	O Feet From The West Lin	ne and 1980 F	eet From The South			
	Line of Section 27 Tov	waship 21-South Range 3	7-East , NMPM.	Lea County			
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Gil	or Condensate X	Address (Give address to wi	nich approved copy of this form is to be sent)			
Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dr		Inghead Gas cr Dry Gas X	Address (Give address to wi	Midland, Texas 79701 iich approved copy of this form is to be sent)			
	Northern Natural Gas Co	Ompany Unit Sec. Twp. Rge.	P. O. Box 160, F	lobbs, New Mexico 88240			
	If well produces oil or liquids, give location of tanks.	K 27 21S 37E	Yes	1-3-78			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order nur	nber: PC-381			
14.	Designate Type of Completion	Oil Well Gas Well	New Well Workover D	Deepen Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		bate compil rieday to 1 rod.	Total Beptin	F.B. C.B.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
17	TEST DATA AND DECUEST SO	DP ALLOWARIE (Tour out to	Ĺ				
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Cil Run To Tanks Date of Test						
	Date First New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pur	mp, gas lift, etc.j			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	GAS WELL						
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
3/1	CERTIFICATE OF COURT IANG		011 601				
VI.	CERTIFICATE OF COMPLIANC	E	OIL CON	SERVATION COMMISSION			
	I hereby certify that the rules and re Commission have been complied w		APPROVED	JAN 5 1978 19			
	above is true and complete to the		BY	Orig. Signed by Jerry Sexton Dist 1 S.			
		<i>,</i> //	TITLE	Dist 1, Supv.			
	AR Vama	_		filed in compliance with RULE 1104. for allowable for a newly drilled or deepened			
	(Signa	ture)	well, this form must be	accompanied by a tabulation of the deviation in accordance with RULE 111.			
•	Production Engineer	(e)	All sections of this form must be filled out completely for allow-				
(Title) January 5, 1978 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				

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