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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
THARD ON ER	GAS			
OPERATOR				
PRORATION OFFICE				

December 1, 1977

(Date)

110

	SAUTA 55	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			
	SANTA FE FILE	REQUES				
	U.S.G.S.	AND		Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	L GAS		
	OIL					
	TRANSPORTER GAS	—				
	OPERATOR					
í	PRORATION OFFICE			,		
•	Operator					
	Marathon Oil Compan	ny		•		
	Address					
		bbs, New Mexico 88240		·		
	Reason(s) for filing (Check proper)	box)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion X	Oil Dry	Gas	t		
	Change in Ownership	Casinghead Gas Conc	densate			
	If change of ownership give name	2				
	and address of previous owner					
	D50001000000000000000000000000000000000			·i		
11	. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of Le			
	W. S. Marshall "B"	3 Tubb Gas				
	Location	J Tubb Gas	State, 1 de	eral or Fee Fee		
	Unit Letter K ; 19	380 6	1000			
	Unit Letter K : 19	980 Feet From The South L	ine and 1980 Feet Fro	m The West		
	Line of Section 27	Township 21-South Range	37-East , NMPM,	Too		
	2121	21-201[1] Marge	3/-East , NMPM,	Lea County		
III.	. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	•		
	Name of Authorized Transporter of C	Oil or Condensate X	Address (Give address to which app	roved copy of this form is to be sent)		
	Texas-New Mexico Pipe		Box 1510, Midland, T			
	Name of Authorized Transporter of (Address (Give address to which app	roved copy of this form is to be sent)		
	Northern Natural Gas	Company	Box 160, Hobbs, New	Mexico 88240		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
	give location of tanks.	<u>' K </u>	No !			
	If this production is commingled s	with that from any other lease or pool	, give commingling order number:	PC-381		
IV.	COMPLETION DATA			10 301		
	Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	A	X	X		
	2-12-47	Date Compl. Ready to Prod. 11-26-77	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)		6570	6485'		
	RKB 3422'	Tubb Gas	Top O!1/Gas Pay 5957'	Tubing Depth Annulus		
	1					
	Perforations 5957,62,64,69,71,76,78,81,91,93,95,6002,06,13,16,22,25,69,71, Depth Casing Shoe 73,88,6113,22,34,41,46,48,55,57,59,61,80,83,85,90,93,95					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17"	13 3/8"	317 '	250		
	11"	8 5/8"	2800'	1.500		
	6 3/4"	5 1/2"	6491'	500		
	4 3/4"		6570'	100		
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be		U and must be sound to an average to allow		
	Oll, WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
- 1	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF		
Į,	<u> </u>		1			
	GAS WELL			,		
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	10		
l	529	24	9.5	Gravity of Condensate		
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	59 Choke Size		
- 1	Orifice	1050	Outling Protection (Date - 22)			
TVI .			1	32		
4 I.	PERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERV	ATION COMMISSION		
,			APPROVED			
Commission have been complied with and that the information given				1.11		
•	above is true and complete to th	e best of my knowledge and beltof.	BY			
			TIPLE			
			1			
	NO V		11	compliance with RULE 1104.		
-	N.R. Kovacenie	usture)		wable for a newly drilled or deepened anied by a tabulation of the deviation		
	Production Engineer		tests taken on the well in acco	ordence with RULE 111.		
-		isle)	All sections of this form m	ust be filled out completely for allow-		

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

THE WARMAN TO STORY