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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Per <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name W. S. Marshall "B"
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21-South</u> RANGE <u>37-East</u> N.M.M.	10. Field and Pool, or Wildcat Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) RKB 3422'; GR 3411'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Isolated Drinkard zone with retrievable bridge plug.
2. Spotted 250 gallons of 10% MSA acid across interval to be perforated.
3. Perforated Tubb zone @ 5957', 62', 64', 69', 71', 76', 78', 81', 91', 93', 95', 6002', 06', 13', 16', 22', 25', 69', 71', 73', 88', 6113', 22', 34', 41', 46', 48', 55', 57', 59', 61', 80', 83', 85', 90', 93', 95' (37 - .41" holes).
4. Treated Tubb zone with 4,000 gallons of 15% N.E. acid, 60,000 gallons of 2% KCL, and 60,000# 20-40 Mesh sand.
5. Pulled RBP. Will produce Drinkard gas up 2 3/8" tubing and Tubb gas up annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Kovasemi TITLE Production Engineer DATE December 1, 1977

APPROVED BY John TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: