HO, OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
u.s.g.s.					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSFORTER	GAS		<u> </u>		
OPERATOR					
PRORATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OF FICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	TRANSPORTER GAS OPERATOR PROPATION OFFICE SINGLE COMPLETION							
I.	Operator Marathon Oil Company	V						
	Address							
	P. O. Box 2409, Hobbs, New Mexico 88240 Reuson(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of: Oil Dry Gas X				•		
	Recompletion X Change in Ownership	Casinghead Gas Conden	⊢ ∺					
	If change of ownership give name and address of previous owner							
Ħ.	II. DESCRIFTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease						Lease No.	
	W. S. Marshall "B"				tate, Federal	deral or Fee Fee		
	Location V 100	O Feet From The South Line	o and	1980	Feet From T	_{he} West		
	27	210	37E			Lea	County	
	Line of Section 27 Tow	mship 21S Range		, NMPM,			County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address	(Give address to	which approv	ed copy of this form is t	o be sent)	
	 Tevas-New Mexico Pipel	ine Company	Box	1510. Midla	nd. Texa	as 79701		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	ı	Give address to 1384, Jal,		ed copy of this form is t ico 88252	o be sent/	
	El Paso Natural Gas Co	Unit Sec. Twp. P.ge.	Is gas a	ctually connected	? Whe			
	give location of tanks.	K 27 21S 37E	<u> </u>	No		DG 201		
IV.	If this production is commingled wit COMPLETION DATA		_,		<u>.</u>	PC 381 Plug Back Same Res	s'v. Diff. Res'v.	
	Designate Type of Completio	n - (X) Gas Weli	New Wel	ll Workover	Deepen	Pled Edek Same Nes		
	Date Spudded	Date Compl. Ready to Prod.	Total De	epth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oti/Gas Pay		Tubing Depth			
	Perforations		1			Depth Casing Shoe		
				TING BECORD		<u></u>		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMEN	DEPTH SET		SACKS CE	MENT	
						<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks Date of Test			ing Method (Flow,	pump, gas lif	(i, eic.)	•	
	Length of Test	Tubing Pressure	Casing	Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water - E	Bble.		Gae-MCF		
	Actual Proc. During 1441	0				<u> </u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Tent	Bble. C	Condensate/MMCF		Gravity of Condensate	•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing	Pressure (Shut-	in)	Choke Size	<u> </u>	
	VI. CERTIFICATE OF COMPLIANCE							
VI.			OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation			APPI	APPROVED, 19				
		with and that the information given beat of my knowledge and hellof.	the information given knowledge and heliof. By Falsa Branco		, The state of the			
				BYOrig. Signed by Inha Runyani TITLEOrlogist				
	mara!			This form is to be filed in compliance with mule 1164.				
	1117 900			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Signature) Petroleum Engineer			well, this form must be accompanied by a toucher taken on the well in accordance with RULE 111.				

(Title)

(Date)

September 8, 1975

All sections of this form must be inted out compared while on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.