

Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the ork specified is completed. It should be signed and sworn to before a notary public for reports on Feginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

DEPORT ON DECINNING DRULING ODERA	1 e	
TIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWIS ALTERING CASING	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	REPORT OF PERFORATING AND ACIDIZING WELL	X
April 8, 194		
DIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date Pla	ce
Following is a report on the work done and the results The Ohic Oil Company	S. Marshall Well No	in +)
ME/4, SW/4 of Sec. 27	_т <b>21–</b> S <b>37–В</b>	м м р м
DrinkardField,	Les	County
he dates of this work were as follows:		
Total depth 65701. After perform 6- 1/2" shots per foot, packer a	ORK DONE AND RESULTS OBTAINED ating casing from 6479 <sup>1</sup> / <sub>2</sub> to 6483 <sup>1</sup> / <sub>2</sub> wi set @ 6478', well swabbed and flowed	
DETAILED ACCOUNT OF WO Total depth 6570 <sup>1</sup> . After perform 6- 1/2" shots per foot, packer a natural approximately 1/2 bbl. p low tension acid thru performation	DRK DONE AND RESULTS OBTAINED ating casing from $6479\frac{1}{2}$ to $6483\frac{1}{2}$ wi set @ 6478', well swabbed and flowed per hr. then acidised W/1000 gal. 20% on/ Ran swab one time, well started 2% BS & AW, On 8 hr. test well flowed	5
DETAILED ACCOUNT OF WO Total depth 6570 <sup>1</sup> . After perform 6-1/2" shots per foot, packer a natural approximately 1/2 bbl. p low tension acid thru perforation flowing. After cleaning up with 30.34 B/O. GOR 1439:1. Well comp	DRK DONE AND RESULTS OBTAINED ating casing from $6479\frac{1}{2}$ to $6483\frac{1}{2}$ wi set @ 6478', well swabbed and flowed per hr. then acidised W/1000 gal. 20% on/ Ran swab one time, well started 2% BS & AW, On 8 hr. test well flowed	( nd
DETAILED ACCOUNT OF WO Total depth 6570 <sup>1</sup> . After perform 6-1/2" shots per foot, packer a natural approximately 1/2 bbl. p low tension acid thru perforation flowing. After cleaning up with 30.34 B/O. GOR 1439:1. Well comp J. B. Reese Vitnessed by Name	ORK DONE AND RESULTS OBTAINED         ating casing from 6479½! to 6483½! will         set @ 6478', well swabbed and flowed         per hr. then acidized W/1000 gal. 201         pon/ Ran swab one time, well started         2% BS & AW, On 8 hr. test well flowed         pleted.         Fore         Company	n Title
DETAILED ACCOUNT OF WO Total depth 6570 <sup>1</sup> . After perform 6-1/2" shots per foot, packer a natural approximately 1/2 bbl. p low tension acid thru perforation flowing. After cleaning up with 30.34 B/O. GOR 1439:1. Well comp J. B. Reese	ORK DONE AND RESULTS OBTAINED         ating casing from 6479½ to 6483½ with the set @ 6478', well swabbed and flowed         set @ 6478', well swabbed and flowed         per hr. then acidized W/1000 gal. 201         on/ Ran swab one time, well started         2% BS & AW, On 8 hr. test well flowed         per br. the one time, well started         2% BS & AW, On 8 hr. test well flowed         per br. the one time, well started         2% BS & AW, On 8 hr. test well flowed         per br. test well flowed	ritle a given abou
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