

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06821
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name W. S. Marshall "B"
2. Name of Operator Marathon Oil Company	
3. Address of Operator P. O. Box 552, Midland, Texas 79702	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	8. Well No. 4
9. Pool name or Wildcat Paddock	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3427', GL 3415'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perfs & frac the Paddock <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Marathon Oil Company initiated operations on 4/3/90 on the above referenced well to add perforations and frac the Paddock. The following is the procedure:
1. RIH w/RBP & set @ 936' KB. Change csg spool. Released RBP & POOH. RIH & perf'd Paddock w/1 JSPF 5060-5335' (61 holes). Changed out rams, slips, elevators.
 2. Set "R" double grip pkr @ 4958' KB. Acid Paddock perfs 5060'-5335' w/3000 gals 15% NEFE w/150 balls. Released pkr, knocked balls off & reset pkr @ 4958' KB. Swabbed well.
 3. Opened to frac tank & fracture stimulated Paddock 5060'-5335' w/75,600# 16/30 sand. Swabbed well. Cleaned out fill from 4990' to PBTD @ 5430'.
 4. RIH w/2 3/8" prod tbg & set TAC @ 4994' w/SN @ 5308'. RIH w/2" x 1.25 x 20' insert pump on 7/8" rods.
 5. Placed well on test pumping to battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl A. Bagwell TITLE Engineering Tech DATE 7-9-91
TYPE OR PRINT NAME Carl A. Bagwell TELEPHONE NO. 915/682-

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1991