

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name W. S. Marshall "B"
3. Address of Operator P. O. Box 552, Midland, Texas 79702	9. Well No. 4
4. Location of well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> THE LINE, SECTION <u>27</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> MAP.	10. Field and Pool, or Wildcat Paddock
11. Elevation (Show whether DF, RT, GR, etc.) GR: 3415' KB: 3428'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Recomplete to Paddock</u> ☒	

C-105 will be filed following test period.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began recompletion operations on May 9, 1987.

Installed BOP. Pulled out of hole with production equipment. RIH w/ 4-3/4" bit and 5-1/2" casing scraper on 2-7/8" tubing to 6400'. Set CIBP on wireline at 6000'. Spotted 2 sx. cement on plug. Set CIBP on wireline at 5450'. Dump bailed 1 sx. cmt. on plug. Spotted 200 gals. 15% HCl. Perforated Paddock at 5130'-39', 50'-53', 83'-95', 5217'-25', 5240'-45', 54'-58', and 65'-70'. Acidized Paddock 5130'-5270' w/ 2500 gals. 15% NEFE using 102 ball sealers for divert. RIH w/ 2-3/8" mud joint, seating nipple, and tubing anchor on 2-3/8" tubing. Tested tbgs. to 1000 psi. Set Lufkin M-320-256-120 pumping unit on May 21, 1987.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. M. Purcell TITLE Engineer DATE May 28, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 3 1987

CONDITIONS OF APPROVAL, IF ANY:

7 L 3644 + 2642 6/1/87 S

RECEIVED
MAY 29 1987
OCD
HOBBS OFFICE