

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name W. S. Marshall "B"
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico, 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry - Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GR 3415, KB 3428	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Temporarily Abandon Blinebry ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The W. S. Marshall "B" Well No. 4 is a dual Drinkard gas - Blinebry gas well. The Blinebry was shut-in on August 19, 1985 and will be disconnected from Northern Natural Gas Pipeline Company's meter.

The W. S. Marshall "B" Well No. 8 was recompleted from the Paddock to the Blinebry oil in August 1985. Both Well No. 4 and Well No. 8 are located in Unit L, Section 27, T-21S, R-37E. Therefore, Well No. 4 is being shut-in and disconnected. Well No. 4 was producing 55 MCFPD, no fluids, whereas, Well No. 8 is producing 35 BOPD, 30 BWPD, and 111 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer

DATE August 20, 1985

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

AUG 23 1985

CONDITIONS OF APPROVAL, IF ANY: