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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual: Gas/Gas	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Marathon Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 31S RANGE 37E NMPM.	8. Farm or Lease Name W. S. Marshall "B"
	9. Well No. 4
	10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GL 3415'; KDB 3428'	12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled downhole equipment.
2. Ran Gamma Ray-Compensated Neutron from 4500-6555'.
3. Set Baker Model "D" packer with DR plug 6505'.
4. Perforated Drinkard 6352', 54', 70', 72', 88', 90', 93', 95', 6408', 10', 46', 48', 53', 60', 64', 68', 78', 80', 82', 90' & 92' w/1 JSPF.
5. Stimulated Drinkard perfs 6352-6492' w/4000 gals. 15% acid, 28,000 gals gelled KCl water, 36,000# 20/40 sand, and 7,500# 100 mesh sand using ball sealers for divert.
6. Set Baker Lok-set packer at 6256'. Set retrievable bridge plug at 5653'.
7. Stimulated existing Blinebry perfs at 5510-70' with 2000 gallons 15% acid, 36,000 gals. gelled KCl water, 46,500# 20/40 sand using 2,500# rock salt for divert.
8. Pulled retrievable BP. Ran downhole equipment.
9. Returned well to dual status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Johnston TITLE Petroleum Engineer DATE April 5, 1976

APPROVED BY \_\_\_\_\_ TITLE Dist. I, Supv. DATE APR 6 1976  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

7/1/76 1976

U.S. CONSTITUTION COMM.  
JULY 1, 1976