Office Submit 3 Copies 10 Appropriate D		T						
District I		Energy, Minerals a	and Natu	ral Resources	Time :	DIAG	Revised N	March 25, 1
1625 N. French Dr., Hobbs, NM 87 District II		OII COMORD	T/ATTA	A DIVIDA	WELL A	PI NO. <u>30-025-06</u> 8	22	
811 South First, Artesia, NM 87210 District III)	OIL CONSER	VATIO		5. Indica	te Type of Lea		
1000 Rio Brazos Rd., Aztec, NM 8	7410		Fe, NM 8		1	ATE	FEE [⊽1
District IV 2040 South Pacheco, Santa Fe, NM	87505		0 , 1111 0	7303		Oil & Gas Lea		<u>~</u>
(DO NOT USE THIS FORM FOR	RPROPOSA	S AND REPORTS	DEEPEN (OR PLUG BACK TO A	7. Lease	Name or Unit	Agreeme	nt Name:
DIFFERENT RESERVOIR. USE PROPOSALS.) 1. Type of Well: Oil Well	_	Other	FORM C-10	1) FOR SUCH	W.S. Mar	shall B		
2. Name of Operator	I IAJ	Other			8. Well N	Jo		
Marathon Oil Company					7	10.		
3. Address of Operator		-			9. Pool n	ame or Wildca	ıt	
PO Box 2490 Hobbs, N	M 88240				Tubb 0il	& Gas		
4. Well Location								
Unit LetterL	: 23	10 feet from the	e Sou	th line and	330	_ feet from the	Wes	stli
Section 2		Township	21-5	Range 37-E	NMPM	Co	ounty	Lea
east officering to the control of th		G	L 3420'	DR, RKB, RT, GR, e KB 3431'		and the second		
11. Cł	neck App	propriate Box to	Indicate	Nature of Notice	, Report, o	or Other Da	ta	
NOTICE OF	INTEN	TION TO:				NT REPOR		
PERFORM REMEDIAL WORK	(P	LUG AND ABANDO	ON 🔲	REMEDIAL WORK				CASING
	_							
EMPORARILY ABANDON	□ C	HANGE PLANS		COMMENCE DRILL	ING OPNS.		LUG AND	
	□ N	HANGE PLANS MULTIPLE COMPLETION		COMMENCE DRILL CASING TEST AND CEMENT JOB			LUG AND BANDON	
PULL OR ALTER CASING	□ N	MULTIPLE		CASING TEST AND CEMENT JOB)			
PULL OR ALTER CASING	□ N	MULTIPLE COMPLETION	state all pe	CASING TEST AND CEMENT JOB OTHER: RC to Tu	bb	— AE	BANDON	MENT
PULL OR ALTER CASING	mpleted O	MULTIPLE COMPLETION perations (Clearly s	state all pe	CASING TEST AND CEMENT JOB OTHER: RC to Tuestinent details, and go	bb	dates, including	BANDON	MENT
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Co of starting any proposed vor recompilation. 8/21 RU pulling unit RIH W/CIBP, set	ompleted Owork). SEI	MULTIPLE COMPLETION perations (Clearly s E RULE 1103. For /pump & rods. ND '. RIH w/pkr. Te	Multiple wellhea est CIBP	CASING TEST AND CEMENT JOB OTHER: RC to Tue trinent details, and give the completions: Attack and NU BOP. POOH to 1000 psi, OK.	bb ive pertinent a wellbore di w/tbg. Dum POOH. Pic	dates, including in a specific control of the contr	ag estima osed con	ted date
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Co of starting any proposed v or recompilation. 8/21 RU pulling unit RIH W/CIBP, set NEFE acid. Spot 8/24 Perf 6032-56, 6	mpleted O work). SEI . POOH w at 6675 300 gals	MULTIPLE COMPLETION perations (Clearly s E RULE 1103. For /pump & rods. ND '. RIH w/pkr. Te s 15% HCL NEFE a , 6180-6200, 623	Multiple wellhea est CIBP acid acro 66-6306',	CASING TEST AND CEMENT JOB OTHER: RC to Tuestinent details, and grant Completions: Attached. NU BOP. POOH to 1000 psi, OK. DSS perf interval w/2SPF. RIH w/pl	bb ive pertinent a wellbore di w/tbg. Dum POOH. Pic . Rel pkr, kr. set at	dates, including agram of propring 35' cmt ookle tbg w/7' POOH.	ng estima osed con n CIBP a	ted date apletion 15% HCL
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Co of starting any proposed v or recompilation. 8/21 RU pulling unit RIH W/CIBP, set NEFE acid. Spot 8/24 Perf 6032-56, 6 w/294 gals 15% backside commun	mpleted Owork). SEI POOH wat 6675 300 gals 080-6154, acid. Resicated. A	MULTIPLE COMPLETION perations (Clearly see RULE 1103. For pump & rods. ND result in the second seco	wellheast CIBP acid across 6-6306', Pump 3	CASING TEST AND CEMENT JOB OTHER: RC to Tuestinent details, and gradient details, and g	bb ive pertinent a wellbore di w/tbg. Dum POOH. Pic . Rel pkr, kr, set at acid into /504 gals	dates, including agram of property of the date with the date with the date of	n CIBP a dize 623	ted date upletion at 7430': 15% HCL
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PULL OR ALTER CASING DTHER: 12. Describe Proposed or Coof starting any proposed vor recompilation. 8/21 RU pulling unit RIH W/CIBP, set NEFE acid. Spot 8/24 Perf 6032-56, 6 w/294 gals 15% backside commun 5946'. Acidize 8/30 Rel pkr at 5946 9/1 Frac 6032-6200'	mpleted Owork). SEI . P00H wat 6675' 300 gals 080-6154, acid. Resicated. A 6032-6306' '. RIH, t	MULTIPLE COMPLETION perations (Clearly s E RULE 1103. For /pump & rods. ND '. RIH w/pkr. Te s 15% HCL NEFE a , 6180-6200, 623 set pkr at 6215' Acidized 6032-56 6' w/10,500 gals tag CIBP. POOH w 3 gals frac gel	Multiple wellhea est CIBP icid acro 6-6306' Pump 3 6, 6080-6 20% CCA //pkr. Du containi	CASING TEST AND CEMENT JOB OTHER: RC to Tuestinent details, and gistinent details, and gis	bb ive pertinent a wellbore di w/tbg. Dum POOH. Pic . Rel pkr, kr, set at acid into /504 gals wabbing. own csg. R	dates, including in a part of property of the set pkrosen well to	ng estima osed com CIBP 600 gals dize 623236-6306 eset pki	ted date upletion 15% HCL 36-6306
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