

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-06822

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER RC Tubb

7. Lease Name or Unit Agreement Name

W.S. Marshall B

2. Name of Operator

Marathon Oil Company

8. Well No.

7

3. Address of Operator

PO Box 2490 Hobbs, NM 88240

9. Pool name or Wildcat

Tubb Oil & Gas

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line

Section 27 Township 21-S Range 37-E NMPM Lea County

10. Date Spudded

2/4/50

11. Date T.D. Reached

4/7/50

12. Date Compl. (Ready to Prod.)

8/24/01

13. Elevations (DF & RKB, RT, GR, etc.)

GL 3420' KB 3431'

14. Elev. Casinghead

15. Total Depth

7774'

16. Plug Back T.D.

6675'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Tubb Oil & Gas 6032-6306'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6412'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6032-6306' 2 SPF 375 holes

Acidized 6236-6306' w/294 gals 15% , 3738 gals 20% acid

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6032-6200' Acidize w/504 gals 15% acid

6032-6306' Acidize w/10.500 gals 20% acid

6032-6306' Frac w/66.948 gals w/150.000# sand

28. PRODUCTION

Date First Production 8/24/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 9/24/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 412	Water - Bbl. 44	Gas - Oil Ratio 51,500
Flow Tubing Press. 175	Casing Pressure 72	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed Name

Kelly Cook

Title

Admin. Assistant

Date Sept. 24, 2001