

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name W. S. Marshall "B"
3. Address of Operator P. O. Box 552, Midland, Texas 79702	9. Well No. 7
4. Location of Well UNIT LETTER L, 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 21 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) GR 3420' KB 3431	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Add perforations ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 11, 1986, perforations were added to the existing Wantz Abo zone at the following depths: 6746', 56, 59, 71, 82, 89, 98, 6812, 6914, 26, 94, 7005, 36, 64, 78, 94, 7120, 7262, 68, 82, 7314, 22, 32, 48, 54, 72, and 78 w/ 1 JSPF (27 holes).

The next day, the zone from 7153'-7378' was acidized w/ 2700 gal. 15% HCl using 40 balls for divert. The treatment communicated around the packer at 7135'. The packer was then set at 6675'. Thirty balls were dropped and followed by 2000 gal. 15% HCl using 34 balls to treat the upper perforations. The job balled out. This well is now being swab tested to a test tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomson 7.28 TITLE Prod. Engineer DATE Sept. 15, 1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 17 1986

CONDITIONS OF APPROVAL, IF ANY: