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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name W. S. Marshall "B"
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPV.		10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work was performed as follows:

1. Ran CNL-FDC-GR collar locator log from 7574-2800'.
2. Set Baker CIBP @ 7559'. Tested to 500#. Held O.K.
3. Perforated Ellenburger 7480', 84', 86', 91', 94', 98', 7502', 08', 10', 13', & 18' (11 holes).
4. Dumped 11' of cement on top of CIBP.
5. Acidized perfs with 5000 gallons MOD 202 15% acid.
6. Swabbed to evaluate zone.
7. Set CIBP @ 7430' and dumped 10' of cement on top of it. Tested to 500#. Held O.K.
8. Perforated Abo @ 7153', 61', 70', 75', 81', 89', 7202', 14', 18', 23', 27', 30', 37', 40', 45', 48', & 57' (17 holes).
9. Acidized Abo perfs with 6000 gallons 20% NE acid.
10. Ran Guiberson KVL-30 packer and set at 7076'.
11. Swab tested well and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry L. Rivers TITLE Petroleum Engineer DATE January 3, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: