

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Marathon Oil Company	5. State Oil & Gas Lease No. - - - -
3. Address of Operator P.O. Box 220, Hobbs, New Mexico	7. Unit Agreement Name - - - -
4. Location of Well UNIT LETTER M 585 FEET FROM THE South LINE AND 600 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 21 S RANGE 37 E NMPM.	8. Farm or Lease Name W. S. Marshall "B"
	9. Well No. 6
	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) DF 3427'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

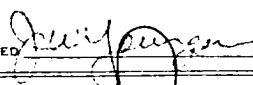
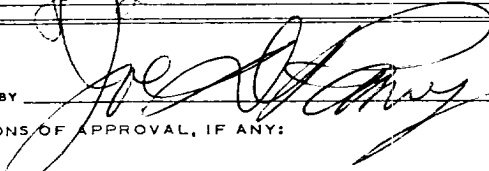
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5180'. PB 5162'. Chemical Engineering treated Paddock formation (perfs. 5108-5122') down casing with 2500 gals. of 15% NE Acid. Acid was displaced with 10 bbls. of lease oil. No appreciable pump pressure recorded during treatment. Well shut in 4 hours before being placed back on production.

Production prior to stimulation: Pumped 14 BOPD and 1.7 BWPD @ 11 - 54" SPM. Production after stimulation: Pumped 20 BOPD and 4 BWPD @ 12 - 54" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Supt.	DATE 2-17-69
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		