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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
W. S. Marshall "B"

9. Well No.
8

10. Field and Pool, or Wildcat
Blinebry

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 2409, Hobbs, New Mexico, 88240

4. Location of Well

UNIT LETTER **L** LOCATED **2310** FEET FROM THE **South** LINE AND **400** FEET FROM
THE **West** LINE OF SEC. **27** TWP. **21S** RGE. **37E** NMPM

12. County
Lea

15. Date Spudded May, 1950	16. Date T.D. Reached 1950	17. Date Compl. (Ready to Prod.) 1950	18. Elevations (DF, RKB, RT, GR, etc.) GR 3420, KB 3430	19. Elev. Casinghead 3420'
20. Total Depth 7475'	21. Plug Back T.D. 7290'	22. If Multiple Compl., How Many	23. Intervals Drilled By A11	23. Rotary Tools A11
24. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5628'-5920'				25. Was Directional Survey Made
26. Type Electric and Other Logs Run				27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 5628, 66, 94, 5706, 17, 28, 50, 76, 5825, 58, 88, 5902, 11, 20' with 1 JSPF	32. ACID, SHCT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5628'-5920'	3000 gallons 15% HCl
		50,000 gallons X-linked KCl with 122,000# 20/40

33. PRODUCTION

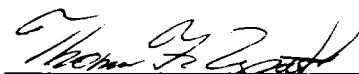
Date First Production August 4, 1985	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) Production
Date of Test August 13, 1985	Hours Tested 24	Choke Size
Prod'n. For Test Period 35	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio 3171	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.) 37		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Thomas F. Zaparka

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Production Engineer DATE August 14, 1985