644	BTATE OF NEW MEXICO	ATION DIVISI	TION DIVISIOL		Ferm C-104 Revised 10-1-78	
	DISTAINUTION SANTA FE	30X 2088 Sw MEXICO 87501				
	File					
	LAND OFFICE REQUEST FOR ALLOWABLE					
	TRANSPUNTER OIL AND					
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	Marathon Oil Company					
	P. O. Box 2409, Hobbs, New Mexico, 88240					
	Reason(s) for liling (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: Recompletion X Oil Dry Gas					
	Change In Ownership Casinghead Gas Condensate					
If change of ownership give name						
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation	Kind of Leas	•	Legse No.
	W. S. Marshall "B"	8 Blinebry Oil	9.1	State, Fødera		
	Location Unit Letter L : 2310 Feet From The South Line and 400 Feet From The West					
Line of Section 27 Township 21S Range 37E , NMPM, Lea						County
.1.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Texas-New Mexico Pipeli	P. O. Box 1510, Midland, Texas, 79701				
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)				
	Texaco Producency	P. O. Box 1137, Eunice, New Mexico, 8823 Is gas actually connected?			231	
	If well produces oil or liquids, give location of tanks. K 27 21S 37E Yes August 10, 1985					
-	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>
	May 1950	1950	7475'		7290'	
	Elevations (DF, RKB, RT, GR, etc.) GR 3420, KB 3430	"ame of Producing Formation Blinebry	Top Oll/Gas Pay 5628		Tubing Depth 5987 ¹	
	Perforations		/1	Depth Casing Shoe		
	5628, 66, 94, 5707, 17,	88, 5902, 11, 20	ومواجعتها بموالي فتتعفيا والواقي والمتعاوي وم	7475'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT
					i	
	TEST DATA AND REQUEST FO		after recovery of total volu lepth or be for full 24 hours	リー		ceed top allou-
Í	ute First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lif		l, elc.)	
	August 4, 1985	August 13, 1985	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size	
	24 hours	35				
	Actual Prod. During Test	он-вы. 35	Water-Bbis.		Gas-MCF	
ι						
r	GAS WELL Actual Frod. Teel+MCF/D	Length of Test	Bbls, Condensate/MMC	F	Gravity of Condensate	
	Actual Floa. 10010 MCF/D			•		
Ī	Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Coming Pressure (Shut	-in)	Choke Size	
ן יווי	CERTIFICATE OF COMPLIANCE		OIL C			
1	I hereby certify that the rules and regulations of the Oil Conservation		AUG 2 3 1985			
1	Division have been complied with above is true and complete to the	and that the information given	BYORIGINAL SIGNED BY ALLOW SEXTION			
		DISTRICT I SULERVISOR				
	C		be filed in c	ompliance with RULE	1104.	
_	Thomas F. Zapatka	If this is a request for allowable for a newly drilled or deepened will this form must be accompanied by a tabulation of the deviation				
-	(Signat Production Engineer	tests taken on the	tests taken on the well in accordance with RULE 111.			
-	(Tub	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				
-	August 14, 1985					
	(Dat)					

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