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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
W. S. Marshall "B"

2. Name of Operator
Marathon Oil Company

9. Well No.
9

3. Address of Operator
P. O. Box 2409 Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Blinebry

4. Location of Well
UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROM

11. County
Lea

THE West LINE OF SEC. 27 TWP. 21S RGE. 37E NEPM

15. Date Spudded 1951 16. Date T.D. Reached 1951 17. Date Compl. (Ready to Prod.) 04-09-85 18. Elevations (DF, RKB, RT, GR, etc.) DF 3426, GR 3413 19. Elev. Casinghead 3413

20. Total Depth 7565 21. Plug Back T.D. 6676 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools All Cable Tools _____

24. Producing Interval(s), of this completion — Top, Bottom, Name
Blinebry 5652 - 5917 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
On File 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	308	17	300 sacks	
8 5/8"	23#	2800	11	1200 sacks	
5 1/2"	17#	7500	8	1100 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5586	5586

31. Perforation Record (Interval, size and number)
5652, 55, 79, 92, 99, 5717, 21, 44, 57, 82, 90, 5810, 31, 43, 73, 83, 92, 99, 5917
w/1 JSPF (total 19 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
5652 - 5917
AMOUNT AND KIND MATERIAL USED
3000 gal. 15% acid
50,000 gal. gelled KCl
w/122,000# sand

33. PRODUCTION
Date First Production 04-09-85 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.
Date of Test 04-23-85 Hours Tested 24 Choke Size 24/64" Prod'n. For Test Period → Oil — Bbl. 160 Gas — MCF 156 Water — Bbl. 38 Gas — Oil Ratio 975
Flow Tubing Press. 360 Casing Pressure 0 Calculated 24-hour Rate → Oil — Bbl. _____ Gas — MCF _____ Water — Bbl. _____ Oil Gravity — API (Corr.) 39

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By R. Skinner

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Thomas F. Zapakta TITLE Production Engineer DATE 04-23-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple formations, Items 2 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

REMOVED
APR 24 1985
HALL STAGE

RECEIVED
APR 24 1985
FBI - MIAMI