## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO CERTIFICATE of COMPLIANCE and AUTHORIZATION ompany or Operator The Ohio Oil Company Lease Address Hobbs, New Mexico Box 3128, Houston 1, (Local or Field Office) (Principal Place of Business) Unit Wells No. 9 Sec. 27 T 21S R 37E Field Brunson --- County --Location of Tanks Center SW/4, Sec. 27-21-37 Patented Kind of Lease Transporter Magnolia Petroleum Company Address of Transporter Midland, Texas (Local or Field Office) Box 1073, Midland, Texas Percent of oil to be transported... Other transporters author-(Principal Place of Business) ized to transport oil from this unit are\_\_\_\_\_\_\_% REMARKS: Well will flow in same tank battery with Well No. 7. The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico. Executed this the 30 day of The Ohio Oil Company Title Superintendent State of New Mexico County of Lea Before me, the undersigned authority, on this day personally appeared P. B. Stewart known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me, this the 30 Notary Public in and for Lea County, N. Mex.

(See Instructions on Reverse Side)

#### INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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#### rm C-104

## OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS), ALLOWAR

it is necessary that this form be submitted by the operator before Horization ole will be assigned to any completed oil or gas well. Form C-110 (Certificate & Com liance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

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С	ompany	or	Operator	r Lease					
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54-0 (1011		, 1	, ı						Country
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Date first oil run to tanks	or gas to pipe li	ne: <b>July 28, 1951</b>
Pipe line taking oil or gas:		
Remarks:	*	
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	Company or	Operator
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p	osition: Superin	tendent
Send communications regarding	g well to:	
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APPROVED	guly - 3	<u>9</u> ,19 <u>51</u>
OIL CONSER	VATION COM	MISSION
By: Noy y	urhrough	K
Title:	Oil & Gas inspect	or
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### NEW MEXICO OIL CONSERVATION COMM

# MISCELLANEOUS REPORTS ON WELLS 30 1951

Submit this report in triplicate to the Oil Conservation Commission District Office of igns after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission. agent of the Commission. See additional instructions in the Rule

rm C-103

	Indicate	natui	re of report b	y checking	g below.			
REPORT ON BEGINNING I	1 1	REPORT	RT ON REPAIRING WELL					
REPORT ON RESULT OF SI CHEMICAL TREATMEN		REPORT ON PULLING OR OTHERWISE				SE		
REPORT ON RESULT OF T	X	ALTERING CASING REPORT ON DEEPENING W			WELL			
REPORT ON RESULT OF P	LUGGING OF WEI	LL						
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		,	+//_	Date	AUUDS	New M	Pla Pla	ıce
Following is a report on the w	ork done and the res	sults o	btained under	the headir	ng noted a	bove at th	ıe	************************
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Brunson	Pool				Les	10		, N. M. P. M
The dates of this work were as								
Cemented W/1100 sach 48 hrs. Tested casi oke.	.ng W/1500# pr	'essi	ure for 30	min.	drille	d cemer	nt plug.	Test
itnessed by			The	Ohio Oi	1 Co mag	pany	For	eman
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PPROVED: OIL CONSERVATION OUT THE COURSE IN	ON COMMISSION  LIGHT  Name  Na	ne.	is tru Nam	e and corr	or affirm rect.	Elen	rut	given above
JUL 3	0*19 <b>5</b> 1	le	Posit Repr	esenting			Company	
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